



OIL PRODUCER REDUCES PRODUCTION LOSS WITH SMART WIRELESS TECHNOLOGY

Customer

Independent oil and gas producer

Application

Gross oil production flow monitoring

Challenge

Being able to measure the gross oil production at a site is extremely important to understanding the performance of a given well. This customer used portable meter skids to measure well performance on a monthly or semi-annual basis. When the skid was not on-site, the last tested measurement was assumed until the portable meter skid returned to the site. Because the flow measurement was assumed, the company was guessing that the well was performing at the same level during the duration the skid was not on location.

Other than the routine portable skid measurement, no measurement was made at these sites because of the costs associated with installing measurement points. Labor and infrastructure costs including RTU's, cabling, batteries, and radios made it cost prohibitive to replace the portable skids system.

By not having measurement on the well site, this company could not quickly identify where production problems were arising. This resulted in reactive operations, lower well production, and increased safety risks.

Results

- Reduced production loss through increased visibility of well production
- Reduced operations and maintenance costs
- Decreased health, safety, and environmental risks



The Rosemount™ 3051S Wireless Pressure Transmitter Installed

OIL PRODUCER REDUCES PRODUCTION LOSS WITH SMART WIRELESS TECHNOLOGY

Solution

The customer installed a Smart Wireless self-organizing network from Emerson. The Rosemount™ 3051S Wireless Pressure Transmitter and Rosemount™ 648 Wireless Temperature Transmitter were installed for gross oil monitoring. Smart Wireless allowed the client to keep track of individual well production at all times.

The self-organizing network provided greater than 99% data reliability so that well problems could be identified near real-time. Extended range communication of up to a half mile provided a stronger network with many devices communicating into a gateway from multiple wells.

Communication reliability is only as strong as the reliability of the devices and the quality of data they provide. The Rosemount 3051S Wireless Pressure Transmitter and Rosemount 648 Wireless Temperature Transmitter lead the industry in both reliability and performance, making them ideal for this remote oilfield application.

By using the Smart Wireless solution, gross production levels could now be monitored near real-time for well production management to prevent production loss. Skid rental costs were eliminated, as were the safety and environmental risks associated with skid relocation such as driving, spills, lifting, and working with high pressure lines.

Capital costs to install the Smart Wireless network were also much less than if the customer chose the traditional architecture with RTUs, batteries, and radios. For this application, a Smart Wireless architecture eliminated all the infrastructure and wiring normally associated with oilfield automation.

Smart Wireless allowed this customer to be more proactive in production management and decrease production loss.

The Emerson logo is a trademark and service mark of Emerson Electric Co. Brand logotype are registered trademarks of one of the Emerson family of companies. All other marks are the property of their respective owners. © 2023 Emerson Electric Co. All rights reserved.

For more information, visit emersonprocess.com/rosemount/products/pressure/3051s

emerson.com/en-us/industries/automation/oil-gas/unconventional-oil-and-gas/achieve-production-potential

00830-0100-4802 Rev AB

ROSEMOUNT™


EMERSON