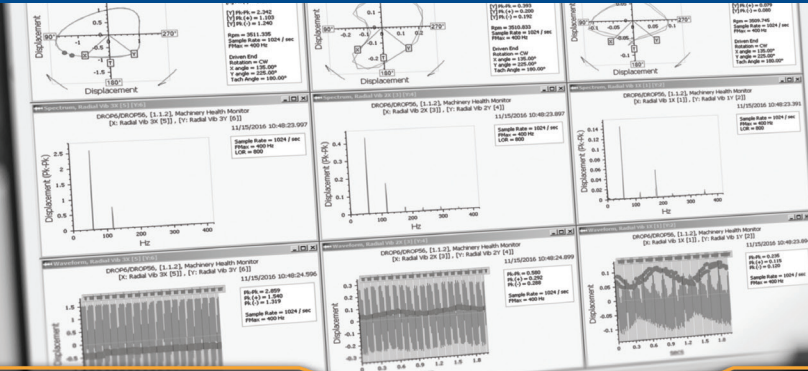


Emerson Vibration Monitoring Solutions



Early Detection Improves Power Plant Rotating Equipment Reliability

Increased cycling of power generating units amplifies the stress placed on rotating equipment which can introduce premature component wear and other thermal-related issues. If left undetected, misalignment, imbalance, looseness or other mechanical wear problems can escalate and eventually cause significant equipment damage, machine failure or even an unplanned outage.

Emerson's Ovation™ automation technology provides both native protection and condition monitoring of rotating assets to identify developing faults well in advance of a costly breakdown.

The high-performance Ovation Machinery Health™ Monitor module plugs directly into a standard I/O base for continuous online supervision of vibration and other machinery health parameters. Orbit, waveform and spectrum analysis display capabilities make it easy to quickly determine the root cause of rotating equipment issues.

Ovation's integrated vibration monitoring solution reduces the complexity of machinery analysis, helping to alleviate operational, integration and maintenance issues typically associated with standalone systems.



Operation

Actionable Ovation operator alerts and intuitive displays enable proactive identification and diagnosis of vibration issues before they escalate into expensive problems.



Integration

Embedding vibration monitoring directly into the Ovation system increases reliability, reduces maintenance and safeguards data by eliminating integration risks.



Maintenance

As part of the Ovation platform, machinery health monitoring is supported by Emerson's comprehensive lifecycle programs for cybersecurity and long-term service.

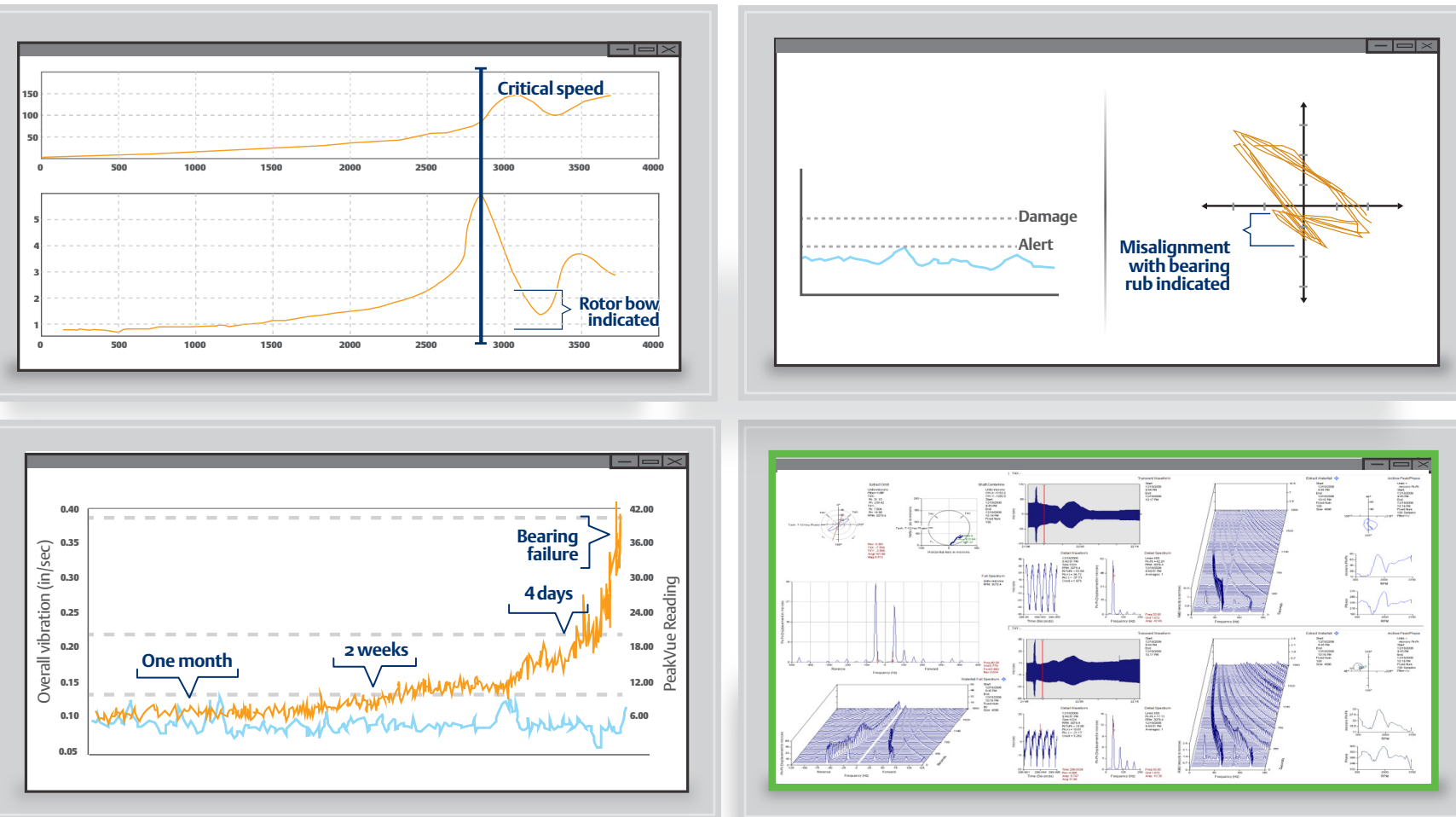
One Platform Delivering Control, Protection and Condition Monitoring

Vibration events can develop slowly over time and then quickly escalate to failure with little to no warning, putting the safety of your plant operations and staff at risk. Ovation technology brings vibration data into the control room by continuously monitoring the health of critical power plant rotating equipment such as gas, steam or hydro turbines; condensate or boiler feedpumps; FD, ID or PA fans; reciprocating engines; and cooling tower fans and gearboxes. And, unlike protection-only systems that typically alarm only after damage has occurred, Ovation HMIs display smart alerts with actionable information that engage operators early in the failure process.



Alerts are generated based on analysis parameters calculated by the Ovation system using sensor peak and phase values as well as Emerson's patented PeakVue readings for rolling element bearings. The parameters are displayed on Ovation workstations in the form of alarm lists, trends and vibration plots for quick troubleshooting and diagnosis of emerging issues, without the need for a specialized analyst or separate training. With early vibration detection, equipment can be taken offline in a planned fashion and maintenance proactively scheduled, substantially reducing costs.

Ovation Alert - Potential Vibration Issue



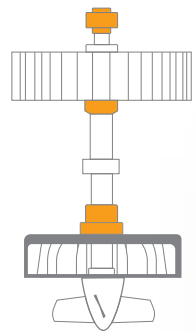
Ovation System Display
Protection & Prediction

AMS Machine Works Display
Advanced Condition Monitoring

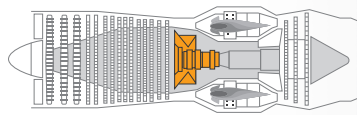
Legacy System Display
Protection-Only



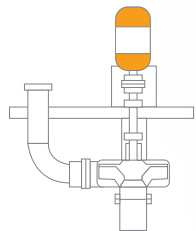
Hydro Turbine



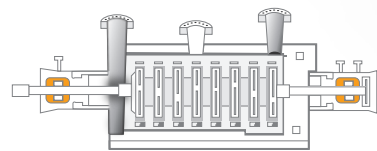
Gas Turbine



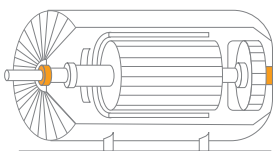
Condensate Pump



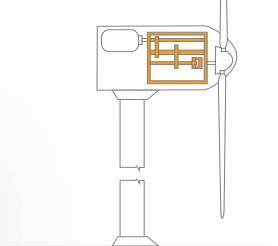
Boiler Feedpump



Generator/Motor



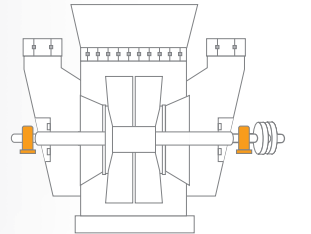
Wind Turbine



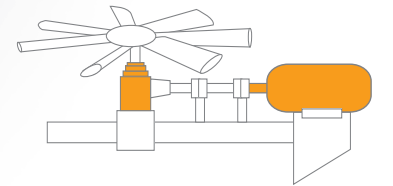
Steam Turbine



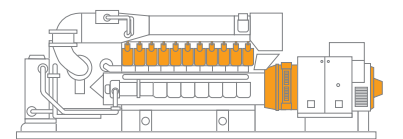
FD-ID-PA Fan



Cooling Tower Fan-Gearbox












Reciprocating Engine



Integrated Solution Reduces Downtime and Associated Costs

In today's increasingly cost-conscious environment, Ovation's advanced warning of developing vibration issues helps to reduce the business impact of maintenance downtime including lost revenue, Equivalent Availability Factor (EAF) and unit derate. Protection-only systems that alert upon failure result in escalated costs due to extended outages and more substantial repairs.

Below are a few examples of power plant rotating equipment vibration issues that compare the consequences of running to failure versus early operator intervention in response to an Ovation alert.

Issue	Factor	Run to Failure	Ovation Alert	BENEFITS
Bearing Lube Oil Clog FD fan <i>20MW unit derate</i> 	Repair downtime Lost revenue EAF	6 weeks ~\$2.2M 11.5%	2 weeks ~ \$730k 3.83%	 Reduces downtime
Thrown Turbine Blade Coal-fired steam turbine <i>600MW plant derate</i> 	Repair downtime Lost revenue EAF	12 weeks ~\$131M 23%	6 weeks ~ \$66M 11.5%	 Decreases maintenance costs
Generator Bearing Tilt Pad Wear Combined cycle steam turbine <i>150MW plant derate</i> 	Repair downtime Lost revenue EAF	12 weeks ~ \$33M 23%	6 weeks ~ \$16M 11.5%	 Minimizes revenue loss  Decreases unit derate
Bearing Fretting Combined cycle boiler feedpump <i>150MW plant derate</i> 	Repair downtime Lost revenue EAF	1 week ~ \$685k 1.9%	1 day ~ \$98k 0.3%	 Improves EAF