

Rosemount™ 3410 Series Gas Ultrasonic Flow Meters

Model 3418



Safety and approval information

This Rosemount product complies with all applicable European directives when properly installed in accordance with the instructions in this manual. Refer to the EU Declaration of Conformity for directives that apply to this product. The EU Declaration of Conformity, with all applicable European directives, and the complete ATEX installation drawings and instructions are available on the Internet at Emerson.com or through your local Emerson support center.

Information affixed to equipment that complies with the Pressure Equipment Directive can be found on the Internet at Emerson.com.

For hazardous installations in Europe, refer to standard EN 60079-14 if national standards do not apply.

Other information

Full product specifications can be found in the product data sheet. Troubleshooting information can be found in the maintenance and troubleshooting manual.

Product data sheets and manuals are available on the Emerson website at Emerson.com.

Return policy

Follow Emerson procedures when returning equipment.

These procedures ensure legal compliance with government transportation agencies and help provide a safe working environment for Emerson employees. Emerson will not accept your returned equipment if you fail to follow Emerson procedures. Return procedures and forms are available on our website at Emerson.com or by phoning the Emerson Customer Service department.

Contents

Chapter 1	Maintenance.....	5
	1.1 Precautions for meter maintenance.....	5
	1.2 Field hydrostatic pressure testing procedures.....	6
	1.3 Routine maintenance.....	7
Chapter 2	Troubleshooting.....	13
	2.1 Meter status alarms.....	13
	2.2 Troubleshooting the meter.....	16
	2.3 Troubleshooting maintenance log files and trend files.....	33
	2.4 Meter reset mode.....	34
Chapter 3	Meter repairs.....	37
	3.1 Precautions prior to repairs.....	37
	3.2 T-Slot transducer removal and installation.....	39
	3.3 T-Slot transducer holder removal and installation.....	48
	3.4 T-200 transducer assembly removal and installation.....	52
	3.5 T-200 transducer capsule assembly removal and installation.....	57
	3.6 T-200 transducer housing removal and installation.....	61
	3.7 Transducer cable removal and installation.....	64
	3.8 Replace the meter electronics.....	70
	3.9 Acquisition board replacement.....	80
Appendix A	Conversion factors.....	87
	A.1 Conversion factors per units of measurement.....	87
	A.2 K-Factor and inverse K-Factor conversions.....	88
Appendix B	Engineering drawings.....	89
	B.1 Rosemount 3410 Series Ultrasonic Flow Meter Drawings.....	89

1 Maintenance

1.1 Precautions for meter maintenance

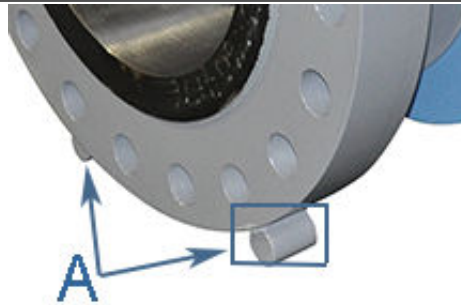
This section includes discussion of the maintenance of Rosemount 3410 Series Ultrasonic Meters.

For reference, you may download the [MeterLink™ Quick Start Guide](#).

! WARNING

Crushing hazard
Do not remove flange stabilizers.

Attempting to do so could allow the meter to roll, resulting in serious injury or equipment damage.



A. Flange stabilizers

! WARNING

Hearing damage
Wear proper hearing protection before approaching a metering system that is generating a large amount of audible noise. Obey all facility safety rules.
Failure to comply could result in temporary or permanent hearing loss.

! CAUTION

Surface temperature hazard
The meter body and piping may be extremely hot or cold.
Wear appropriate personal protective equipment when coming in contact with the meter.
Failure to comply may result in injury.

! CAUTION

Transportation hazard
When moving the meter, do not insert the forks of a forklift into the bore.
Inserting the forks may cause the meter to become unstable, resulting in injury or damage to the bore and sealing face.



CAUTION

Tripping hazard

Clear all obstacles or obstructions from the work area when transporting, installing, or removing the meter.

Failure to clear the work area may cause injury to personnel.



CAUTION

Escaping fluids hazard

The purchaser of the meter is responsible for the selection of Rosemount components/seals and materials compatible with the chemical properties of the measurement fluid.

Failure to select suitable meter components/seals may cause escaping fluids, resulting in injury or equipment damage.

1.2 Field hydrostatic pressure testing procedures



CAUTION

Leakage or pressure containing parts failure

Use precautions to eliminate hazards to personnel in the event of leakage or failure of the gas ultrasonic meter pressure containing parts or failure of the test equipment and to prevent over-pressurization during the test procedure.

Failure to comply may result in injury to personnel or cause damage to the equipment.

1.2.1 T-Slot transducer assembly and mount

Procedure

1. Slowly vent all line pressure on the Rosemount 3410 Series Gas Ultrasonic Meter to atmosphere.
2. Disconnect transducer cable from the transducer holder.
3. Loosen the T-Slot transducer assembly with a 1¼-in. (32 mm) wrench or socket. Carefully remove the T-Slot transducer assembly.
4. Place a label on the transducer assembly to mark its location.
Port locations are marked on the transducer cable as well as on cast meter housings.
5. Apply a small amount of nickel antiseize compound (PN 3-9960-134) to the threads of the Hydrotest plug from Hydrotest kit and install it into the mount. Required kit part numbers are listed below.

Model 3418	Quantity 2 x 1-360-01-220
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6. Repeat [Step 3](#) through [Step 5](#) for the other transducer(s) being careful to note the location of each transducer in the meter assembly.
7. Run the field hydrostatic test.
8. Reverse the steps above to reinstall the transducers into their appropriate ports. Before reinstalling the transducer assemblies, ensure the transducer ports, mounts, and transducer holders are clean and free of debris. Apply a small amount of nickel antiseize compound to the outer threads of the transducer holders before installing them into the mounts.

1.2.2 T-200 transducer assembly

Procedure

1. Leave T-200 transducers installed on the Rosemount 3410 Series Gas Ultrasonic Meter while the line is pressurized.
2. Run the field hydrostatic test.

1.3 Routine maintenance

Routine maintenance operations requires adherence to all applicable regulations and laws and safety training for personnel to perform the maintenance operations. Review your organization's best practices procedures before performing routine maintenance.

1.3.1 Maintenance logs and reports

To monitor the performance health of the meter, and ensure it is operating within acceptable specifications, it is recommended to perform routine diagnostics.

Collecting a maintenance log gives you a snapshot of the current health of the meter, and you can compare the inspection reports from previously saved logs. Go to **Logs/Reports** → **Maintenance Logs and Reports**. MeterLink™ displays the **Maintenance Logs and Reports** dialog box. Choose the time duration, log format, and collection rate for the output file and click **Start**. You can open the file immediately after it is generated or view it at a later time. It is recommended that a maintenance log be collected after an upset in the system.

In establishing a baseline to be used for the trending of the meter diagnostics, it is very helpful if a set of log files is collected immediately after the meter has been installed in the field. Preferably, collect the log files at several velocities within the operating range of the meter. This helps establish that the flow profile is relatively constant throughout the meters operating range (except velocities below 3 ft./sec where the profile may vary).

Maintenance log collection

Figure 1-1: Maintenance log collection parameters

[3418 USM] Maintenance Logs and Reports

Duration (mins): 2 Comment:

Log format

Microsoft Excel Error bars on charts

SOS to use for comparison Inspection PDF

SOS computed by meter

SOS computed by Daniel MeterLink

Manually entered SOS

None

Comma-Separated Values

Collection rate: Best speed

Flow pressure: 182.4 psig User

Flow temperature: 71.86 F User

Save meter configuration .cfg file

Start Pause

Time remaining: 0:00:00:00

Log:

Automatically scroll newest record into view during log collection

Close

Duration of log in minutes (For Help, press F1)

System

A E

B F

C G

D H

Field I/O

Profile

SOS

Liquid

Validity

Comms

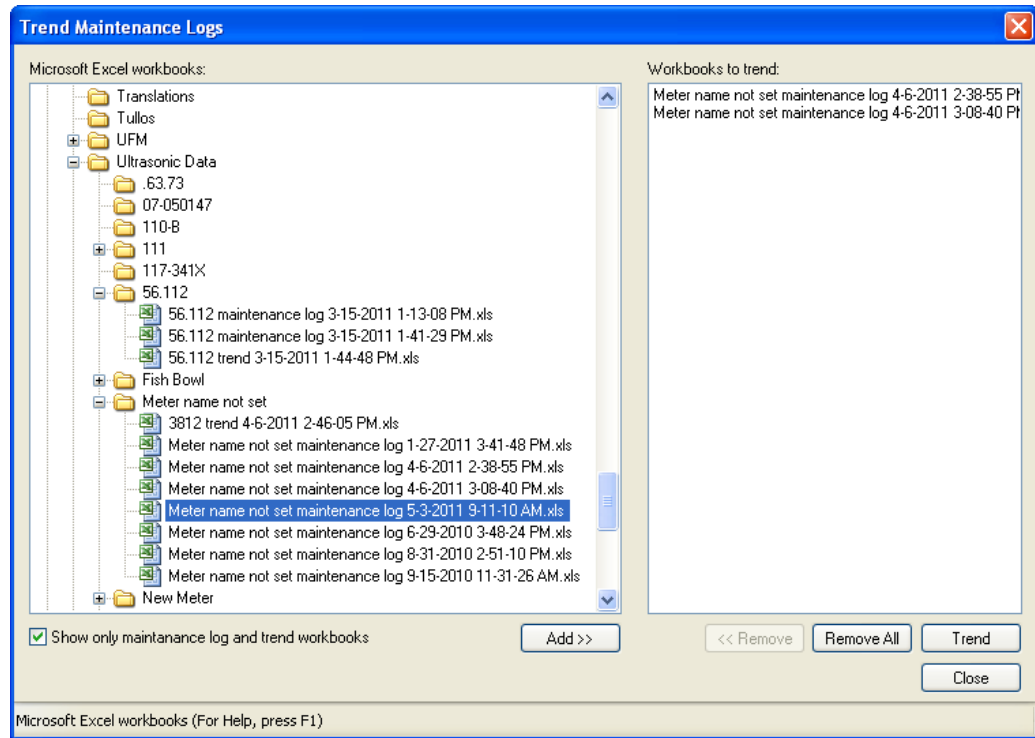
Check Status

Trend maintenance log collection

Merging the results of two or more maintenance logs into a single file allows you to build a historical database of the meter's performance.

Trending the logs indicates changes from the original installation of the meter or over time. Looking at a single inspection report, that is either collected monthly or quarterly, can give you an indication of the meter's health.

Figure 1-2: Trend log collection



This is important, since many diagnostics change slowly overtime. Trending the maintenance logs helps identify these changes and makes problems much more obvious than merely viewing a single inspection report. The Trending feature is integral to MeterLink™, which allows all important parameters to be trended. MeterLink supports trending files in a Microsoft® Excel® workbook from multiple Rosemount 3410 Series meter maintenance logs. Some parameters, like gain, signal level, and noise level, may show a shift over time which can be useful in detecting changes in the meter and the installation.

Maintenance logs or Trend files to be trended must all have matching column headings. This means the logs must be in the same units (US customary or metric), must have the same pressure type (gauge or absolute), and must have the same time base (1/second, 1/minute, 1/hour, 1/day). If not, an error message will be displayed stating the column headings do not match, and the file will not be added to the workbook to trend list.

Archive log collection

Archive logs may be collected, and the options include:

- Daily log** Generated every 24 hours on the contract hour
- Hourly log** Generated every hour at the top of the hour
- Event log** Collects the alarm and event log records

Figure 1-3: Archive log collection parameters

[3418 USM] Meter Archive Logs

Collect daily log
Daily log options
 Collect all
 Collect 30 days
Log Type: All data with charts
Days available: 486

Collect hourly log
Hourly log options
 Collect all
 Collect 30 days
Log Type: All data with charts
Days available: 102

Collect event log: alarm/audit
Event log options
 Collect all
 Collect 30 days
 Since last collection
Log Type: All data with charts
Days available: 30

Which Type/Newest Record
 Audit 12/14/2018 8:11:05 AM
 Alarm 12/20/2018 7:29:02 AM
 System 12/20/2018 7:28:12 AM

Audits: 641 Alarms: 3000 System messages: 3000

Log format
 Microsoft Excel
 Merged events
 Comma-separated values
 Don't log to file

Log file:

View log: Start date: 12/20/2018 End date: 12/20/2018 Set Show All Sort: Oldest first

Collect

Close

Collect daily log (For Help, press F1)

The logs may be collected in a single file, or you can choose to collect one type of log. Each of the meter archive logs includes the Meter Configuration file.

1.3.2 Pipe cleaning maintenance

! WARNING

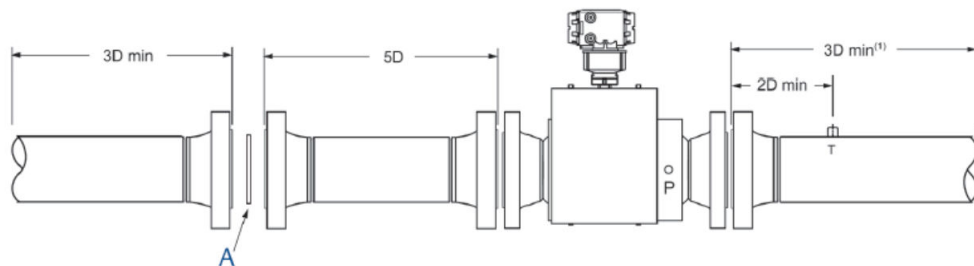
Burst hazard

Before pipeline cleaning and maintenance ("pigging operations"), remove straightening vanes or flow conditioners.

Failure to comply may cause excessive pressure in the meter system, resulting in death, serious injury or equipment damage.

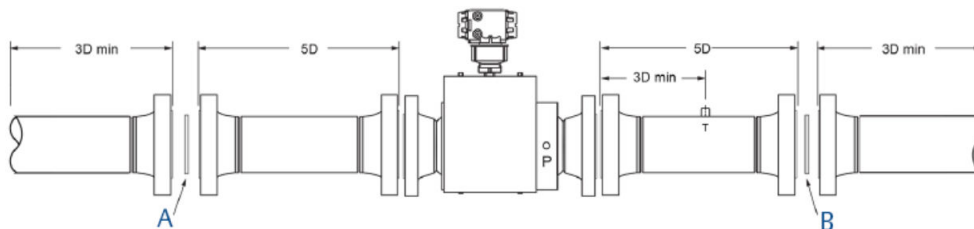
The excessive pressure may damage the meter or the transducer ports may collect debris which may impede data acquisition and flow measurement.

Figure 1-4: Rosemount 3410 Series Gas Ultrasonic Flow Meter with flow conditioner for uni-directional flow



A. Flow conditioner: Rosemount profiler, CPA 50E or CPA 55E

Figure 1-5: 3410 Series Gas Ultrasonic Flow Meter with flow conditioner for bi-directional flow



A. Flow conditioner: Rosemount profiler, CPA 50E or CPA 55E

B. Flow conditioner: Rosemount profiler, CPA 50 E or CPA 55E

1.3.3 Visual inspection

Periodically inspect the meter and meter run for signs of components loosening or seals leaking.

Inspect for:

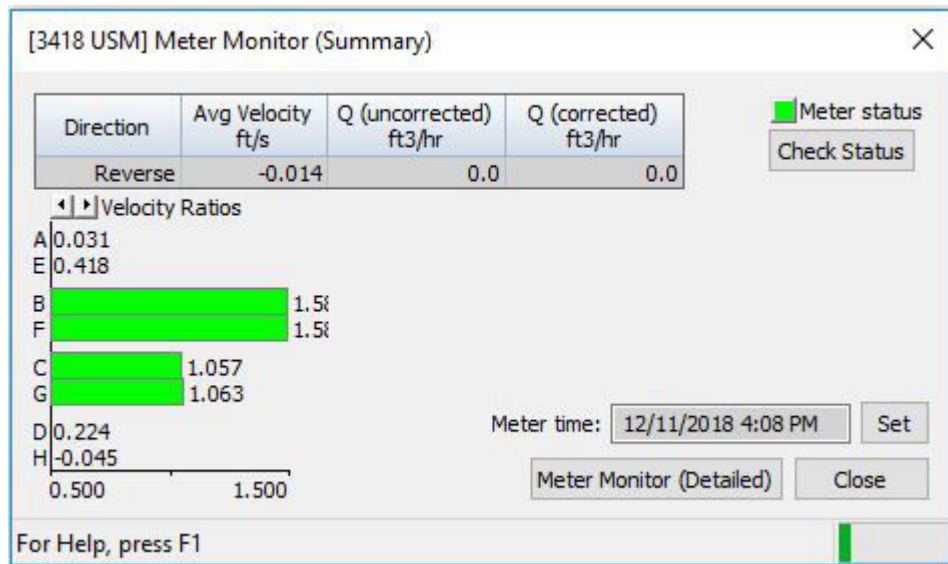
- Leaking from seals. For liquids, you can see leaks. For gases, leaks may be audible. Ice may also form at a point of a gas leak.
- Movement of components that must be rigid.
- Excessive noise due to vibration could be a sign of a loose component. Inspection must be more frequent in systems with a large amount of vibration.

2 Troubleshooting

2.1 Meter status alarms

Run MeterLink™ and open the **Meter Monitor (Summary)** view to perform a diagnostics health check.

Figure 2-1: Meter Monitor status alarms




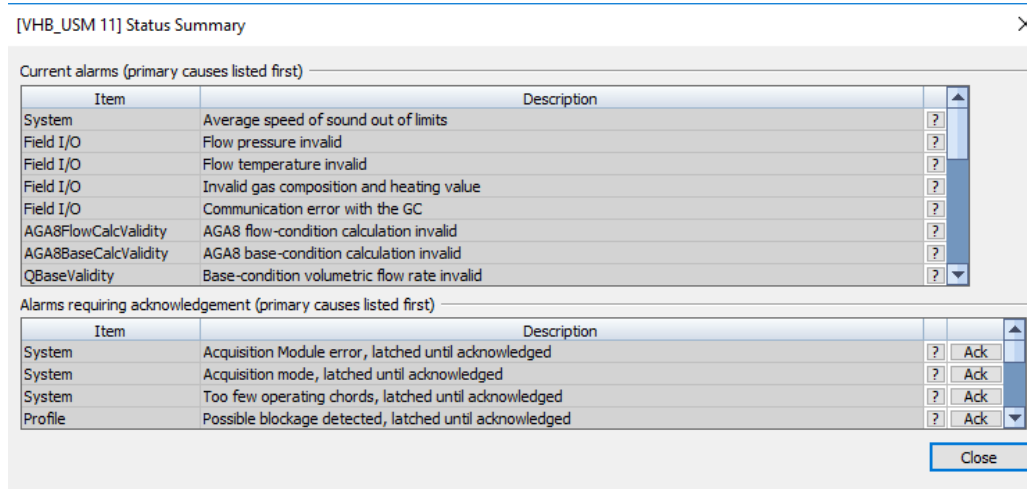
If the meter is measuring flow and operating within the calibration parameters, the **Meter Status** LED is green. If the **Meter Status** LED is red, an active alarm exists that requires you to take corrective action. Click **Check Status** to display the **Status Summary** screen. The alarms are shown with the primary causes listed first. Click the **question mark**, , next to the alarm to display a help topic related to the alarm and recommended actions to resolve the issue.

Figure 2-2: Status Summary



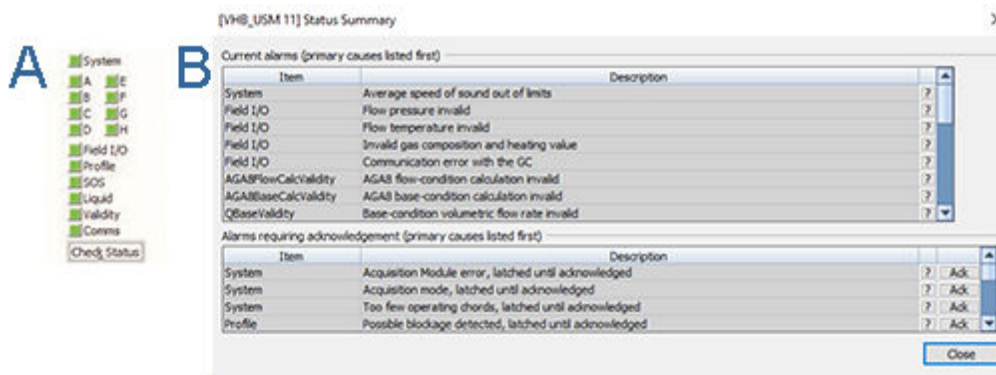
2.1.1 Check status

Click **Check Status** if any of the LEDs are yellow or red to see more specific information causing the status alarm.

Some alarms do not require an acknowledge and will clear automatically when the alarm condition goes away. Alarms that require a user to acknowledge them will have a button to the right titled **ACK**. Clicking **ACK** changes the button text to **Wait** and sends a request to the meter to clear the alarm. The alarm will disappear from the **Check Status** dialog once the alarm actually clears.

Click **Check Status**, and MeterLink™ opens the **Status Summary** dialog box that gives a short description of all alarms present.

Figure 2-3: Status Summary



- A. Active alarm conditions from **Meter Monitor** page
- B. **Status Summary** page with alarm examples

Types of alarms:

- System
- Power Loss
- Field I/O
- Validity
- Comms
- Check Status

2.1.2 System alarm

The System alarm indicates a failure in the hardware that must be addressed by a service technician.

This includes memory checksum errors and communication errors within the hardware. A red LED indicates a System alarm condition. Collect a maintenance log and an audit/alarm log and then contact your Emerson Flow service representative. This could be an alarm condition that occurred and remains latched until the condition is resolved and the alarm is cleared by clicking the **ACK** button on the **Monitor** → **Check Status** → **Status Summary** page.

2.1.3 Chord A, Chord B, Chord C, Chord D, Chord E, Chord F, Chord G, and Chord H alarms

These alarms indicate how a chord is functioning.

Table 2-1: LED colors

LED color	Problem
Green	No alarms are present. Chord is operating properly.
Yellow	The chord has failed or is in acquisition. This chord is not used for this batch. Chords that have failed or are shown to be in acquisition for repeated batches indicates that the meter must be inspected by a service technician. The chord has manually been set to inactive. At least one sample in the batch caused an alarm but it did not cause the chord to fail. The sample will not be used in the batch. Discarding occasional samples can occur during normal operation such as during flow velocity changes.
Red	The in-use length is not equal to the calculated length for chord. If this is a new meter or an upgraded meter, check that the chord length and correct if needed. If incorrect, check all meter parameters against the meter Zero Flow Calibration report. This report can be requested from your local area Emerson Flow service representative.
Gray	The chord has manually been set to inactive.

2.1.4 Field I/O (input/output) alarm

Reports various field I/O devices that are in alarm.

Click **Check Status** for more details on specific alarms. The field is grayed out if the Rosemount 3410 Series Ultrasonic Gas Flow Meter does not support this alarm.

2.1.5 Validity alarm

This alarm indicates that the meter may not be measuring accurately. Click **Check Status** to see a description of which validity alarms are active. The validity alarms **QMeter** and **QFlow** indicate an issue with the meter collecting enough information from the chords to make an accurate measurement. The validity alarms for pressure and temperature indicate that the value is above or below the alarm limits for these values. Red and green are the only colors used for this alarm.

2.1.6 Comms alarm

The Comms alarm indicates that communications between MeterLink™ and the meter failed. This could be due to a poor communication link. MeterLink continues to retry communications. Red and green are the only colors used for this alarm.

2.1.7 Communications

The Communications Analyzer (via MeterLink™ **Tools** → **Menu** → **Communications Analyzer** menu path) displays communications between MeterLink and the ultrasonic meter.

This utility is useful for troubleshooting communications to the meter. It displays many of the transmission control protocol/Internet protocol (TCP/IP) commands between MeterLink and the connected meter.

2.2 Troubleshooting the meter

The following sections show errors that may occur with the meter hardware, firmware, or connections and recommend actions to resolve the problems.

2.2.1 Acquisition Module Error

Recommended actions

1. Check/replace intrinsically safe (IS) barrier.
2. Check/replace acquisition module.
3. Attempt the program download procedure to reinstall the firmware.
 - a) Cycle power to the meter.
 - b) Replace the acquisition module.
 - c) If the acquisition module cannot be reprogrammed, collect a complete archive log and contact your local Emerson Flow service representative.

2.2.2 Acquisition module is not compatible with firmware

Recommended actions

1. Check that acquisition module is compatible with model number configured in meter (3414 four-path or 3418 eight-path).
2. Replace the acquisition module.

2.2.3 Cannot communicate with Field communicator

Refer to the AMS Trex Field Communication User's Manual, Rev D. Download this manual here: [Emerson.com/FieldCommunicators](https://emerson.com/FieldCommunicators).

Note

The 375 or 475 field communicators are obsolete and have been replaced with AMS Trex field communicator.

2.2.4 Cannot communicate with MeterLink™ program

Recommended actions

1. Ensure that the meter is properly powered.
2. Ensure that the computer cable is properly connected and check your interface pins (RS-485 or RS-232).
3. Verify that the communication parameters of the MeterLink program are correctly set.
4. Check RS-485 or RS-232 communication LEDs.

2.2.5 Chord failure

Potential cause

Chord is hard failed, and meter is unable to obtain measurement data from a pair of transducers.

Recommended actions

1. If a chord is failed and no other transducers are failed or reporting status alerts, the issue is most likely isolated to this pair of transducers or its cabling. Check the transducer wiring for this pair of transducers to ensure connections are secure and wired correctly.
2. Remove the transducer cable from the transducer and measure the resistance with an ohm meter.
 - a. **For T-21, T-22, T-32, and T-41 transducers:**
 1. Remove the transducer cable and transformer retainer assembly from the transducer holder and measure the resistance with an ohm meter across the two pins, making sure not to touch the ohm meter probe tips with your fingers. If the value is not $1 \text{ Mohm} \pm 0.2 \text{ Mohm}$, try cleaning the pins with alcohol and a small object, like a toothpick, to see if that lowers the resistance. If it does not, depressurize the meter, remove the transducer holders, and remove the transducer capsules from the holder.
 2. Ensure the transducer capsules are clean and dry.
 3. With the ohm meter, try measuring the resistance across the two pins on the back of the transducer capsule. If the value is not $1 \text{ Mohm} \pm 0.2 \text{ Mohm}$, then replace the transducers.
 4. Measure the resistance across the two pins on the transformer module that connect to the electronics through the transducer cables.

If the value is over 2 ohms, replace the transformer module.

5. Measure the resistance across the two pins on the transformer module that lead to the electronics.

If the value is over 2 ohms, replace the transformer module.

6. Measure the resistance across the two pins on the transformer module that connect to the transducer holder.

If the value is not between 30 and 40 ohms for the T-21 and T-41 transformer module, replace the transformer module.

If the value is not between 50 and 75 ohms for the T-22 transformer module, replace the transformer module.

If the value is not between 7 and 32 ohms for the T-32 transformer module, replace the transformer module.

7. If possible, measure the capacitance of the transducer capsule with an LCR meter by measuring across the two pins on the back of the capsule.

If the value is not between 450 and 600 pF for the T-21 and T-41 transducer, replace the transducer.

If the value is not between 215 and 350 pF for the T-22 transducer, replace the transducer.

If the value is not between 400 and 550 pF for the T-32 transducer, replace the transducer.

- **For T-200 transducers:**

- a. Remove the transducer cables from the transducers.

- b. Measure the resistance with an ohm meter across the two pins on the back of the transducer capsules.

If the values are over 2 ohms, replace the transducer capsules.

If the values are under 2 ohms, remove the transducer capsules, clean and reapply the coupling fluid to the front face of the transducer capsules, and reinstall the transducer capsules.

If this does not correct the issue, remove the transducer assembly from the meter and verify there is not debris or liquid build-up on the transducer housing face causing the chord failure.

Consult Emerson Flow support if this does not address the issue.

3. If transducer cabling allows, swap cabling of failed transducer pair with a pair of equal path lengths.

If the alarm remains active for this chord, then the transducers are working properly. If this alarm clears, but the chord that was swapped now fails, the issue is with the transducer.

4. Collect a **Maintenance** log, **Configuration** file, and **Waveform** stream file with MeterLink™ and contact your Emerson Flow service representative.

2.2.6 Communicating with meter, but all chords display failures

Recommended actions

1. Verify that the resistance of transducers is within specification (2 Ω).
2. Check the acquisition module.

3. Check the interconnect cables between the base assembly and the transmitter electronics enclosure.

2.2.7 Communication issues due to blocked network ports

Blocked network ports on the computer running MeterLink™ or on a company local area network (LAN) can prevent connections to the meter or prevent certain features from working. These issues may occur over Ethernet, modem, and direct serial connections. Reference the list of network ports used by MeterLink in the Help file and the symptoms of having blocked ports. Contact your information technology (IT) department for assistance in resolving these issues.

Error condition of a blocked network

- Cannot connect to a meter
- Cannot collect **Archive** log files
- Cannot view or stream waveforms in Waveform Viewer or Signal Analyzer
- Cannot upgrade firmware
- Communications lost over serial or modem connections while MeterLink is idle on a screen

Symptoms of a blocked network

1. If a PING is blocked on this network port, serial or modem connections could be lost after approximately 15 seconds of inactivity. This issue can be confirmed by checking the **log_meter_log** file in the **Temp data** folder. The path of the **Temp data** folder is shown in the **MeterLink About** dialog.
2. A blocked file transfer protocol (FTP) port will generally not prevent a connection to the meter, but will prevent log collections and program downloads. A blocked FTP port could prevent a connection in the event the meter is running a newer version of firmware for which MeterLink does not currently have a database configuration file. If this is the case, a message stating `Error reading database config file dbconfig <databaseversion>.xml` from the meter. will be displayed.
3. A blocked DB application programming interface (API) port will report `Error 10001 opening database connection to <IP address>`.
4. A blocked Streaming port will report an error message `Unable to open a control socket`. This will occur when opening the **Signal Analyzer** window or clicking **Read** or **Stream to File** in the Waveform Viewer.

2.2.8 Communication line connected to the flow computer, but no signal is received

Recommended actions

1. Check for loose connections at the flow meter and the flow computer.
2. Check the central processing unit (CPU) module settings.

2.2.9 Configuration changed

One or more parameters have been modified in the meter's configuration.

Recommended actions

1. Collect an **Audit** log using MeterLink™ in order to see what configuration parameters changed and when they changed.
2. Run the **Tools** → **Edit/Compare Configuration** utility and select **Write All** or **Write Checked** values to write the changes to the meter.
3. Save the configuration file.

2.2.10 Configuration lost

The meter configuration has reset to default values, the meter is not configured correctly to measure flow, and the meter has performed a cold start.

Recommended actions

1. Unless the cold start occurred after upgrading firmware, replace the central processing unit (CPU) board.
2. If the cold start occurred after a firmware upgrade, fully reconfigure the meter from a previously saved configuration using the **Tools** → **Edit/Compare Configuration** in MeterLink™. For Rosemount Series 3410 Firmware v1.60 and later, the user database must either be imported from a saved user database using the **Meter** → **Manage Users** dialog box or manually reentered using the same dialog box.

2.2.11 Connect to multiple meters via Ethernet when they are on the same Local Area Network (LAN)

Recommended actions

1. Configure each meter with a unique user-specified Internet protocol (IP) address (following the initial communication quick start instructions in the [Rosemount 3410 Series Gas Ultrasonic Flow Meters Installation Manual](#) (00825-0700-3104) in *Serial Connections*).
2. Contact your information technology (IT) department for valid Internet protocol (IP) addresses for your LAN and Gateway addresses.
3. Disable the dynamic host configuration protocol (DHCP) server.

2.2.12 CPU (Central Processing Unit) Module Link LED

Recommended actions

Check the following:

- When connecting directly, check the cross-over cable connection (PN 1-360-01-596).
- When using a hub:
 - a. Use straight-through patch cable between the meter and the hub and a straight-through patch cable between the hub and the personal computer (PC).
 - b. Do not connect either the meter or PC to the hub **UPLINK** port.
 - c. Check that the CPU Module LED 1 is on (either solid red or flashing green). If the LED is not on, check power to the meter.
 - d. If the LED is on, check the Ethernet cable connections.

2.2.13 CPU (Central Processing Unit) Module Link LED is on, but I can't communicate with the meter using Ethernet

Recommended actions

1. If you are connecting for the first time, refer to the [Rosemount 3410 Series Gas Ultrasonic Flow Meters Installation Manual \(00825-0700-3104\) Wiring and inputs/outputs](#) section for instructions on initial communication (via Ethernet) setup.
2. Enable the dynamic host configuration protocol (DHCP) switch on the CPU module.
3. Verify that the personal computer (PC) has received an Internet protocol (IP) address from the meter as follows:
 - a) Open the **Command Prompt** window (**Start** → **Run** → **(type) cmd**).
 - b) In the **Command Prompt** window, type `ipconfig`.

If you get the following: IP 192.185.135.35⁽¹⁾ with a Subnet Mask of 255.255.255.0 and Default Gateway, you should be able to connect to the meter.

If you get the following: Ethernet Adapter Local Area Connection 1 IP Address: 0.0.0.0, the PC has not yet received an IP address from the Ethernet server. Wait up to 30 seconds. If after 30 seconds, the PC has not received an IP address from the DHCP server or the IP address from `ipconfig` is different from the range of 192.168.135.35 through 192.168.135.44, verify that the PC is configured to receive its IP address automatically (via DHCP).

2.2.14 Direct serial connections

Error message

Unable to connect to meter

Recommended actions

1. Verify the switch settings on the central processing unit (CPU) module.
2. Also verify your wiring between the meter and the computer running MeterLink™ using Field Wiring Drawing *DMC-005324* in [Engineering drawings](#).
3. Verify the **Comms Address** and **Baud rate** are correct in the **Meter Directory** record.

For additional information on wiring and configuring the meter for the various communication options, refer to the [Rosemount 3410 Series Gas Ultrasonic Flow Meters Installation Manual \(00825-0600-3104\)](#), *Wiring and input/outputs* section.

2.2.15 Electronics temperature is out of nominal range

Temperature of the internal electronics is out of nominal operating range (below -40 °F (-40 °C) or above +212 °F (+100 °C), which could lead to a system failure.

(1) The last .35 can be up to .44.

Recommended actions

1. Attempt to warm or cool the meter electronics housing.
2. Collect a **Maintenance** log using MeterLink™ while the meter is experiencing the issue and contact your service representative.

2.2.16 Ethernet connections

Error message

Unable to connect to meter

Recommended actions

If you received this message while trying to connect over Ethernet, verify you have the correct Internet protocol (IP) address in the **Meter Directory** record.

- If the meter is to assign the IP address, ensure the IP address is set to 192.168.135.100 and that the dynamic host configuration protocol (DHCP) switch is in the **ON** position on the central processing unit (CPU) module.
- If the meter has a fixed IP address, verify the IP address, Subnet, and Gateway are correct in the meter.
- If going through a hub, verify that the computer and meter are connected to the hub with straight-through patch cables.

2.2.17 Flow pressure is outside the alarm limits

Start-up issues

Recommended actions

1. Verify that there is voltage to the pressure sensor from either the meter's power supply board or from an external power supply.
2. If using an analog pressure device, verify that the pressure sensor is properly wired to the connector.
3. Verify the input is properly configured for your pressure input.
4. If using a flow computer to write pressure to the meter, verify that it is properly writing to fixed flow pressure in the proper units.

Run time issues

Recommended actions

1. Adjust pressure of process fluid to within alarm limits.
2. If using an analog pressure device and input reading is 0, check if **IsAI1Avail** is equal to 1 in the **Meter Information** dialog in MeterLink™. If it is not 1, either the input/output (I/O) board has been removed or is damaged. Reinstall or replace the board if this value is 0.
3. If using an analog pressure device, verify that the pressure sensor is working properly.
4. If using an analog pressure device, recheck wiring and switch settings.
5. If a flow computer is writing values to the fixed flow pressure, verify that the flow computer is still writing valid values without Modbus® write errors.
6. Reverify the pressure input settings are correct.

2.2.18 Flow temperature is outside the alarm limits

Start-up issues

Recommended actions

1. Verify that there is voltage to the temperature sensor from either the meter's power supply board or from an external power supply.
2. If using an analog pressure device, verify that the temperature sensor is properly wired to the connector.
3. Verify the input is properly configured for your temperature input.
4. If using a flow computer to write temperature to the meter, verify that it is properly writing to fixed flow temperature in the proper units.

Run time issues

Recommended actions

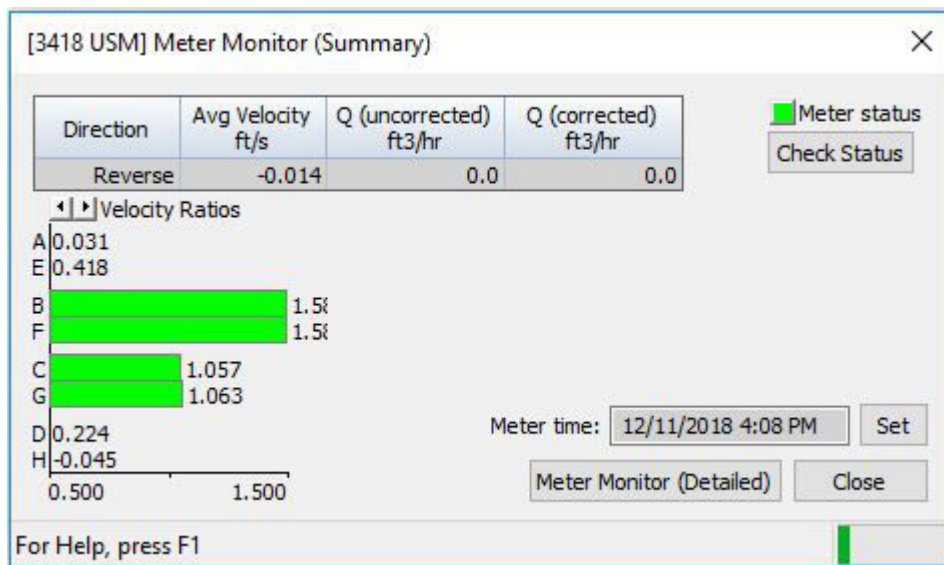
1. Adjust temperature of process fluid to within alarm limits.
2. If using an analog temperature device and input reading is 0, check if **IsAI1Avail** is equal to 1 in the **Meter Information** dialog in MeterLink™. If it is not 1, the input/output (I/O) board has either been removed or is damaged. Reinstall or replace the board if this value is 0.
3. If using an analog temperature device, verify that the temperature sensor is working properly.
4. If using an analog temperature device, recheck wiring and switch settings.
5. If a flow computer is writing values to the fixed flow temperature, verify that the flow computer is still writing valid values without Modbus® write errors.
6. Reverify the temperature input settings are correct.

2.2.19 Meter monitoring maintenance

The **Monitor (Summary)** includes the direction of flow measurement, velocity rate, units of measurement, uncorrected or corrected flow (if applicable for your meter), and a bar graph for a visual comparison between the velocities for each chord.

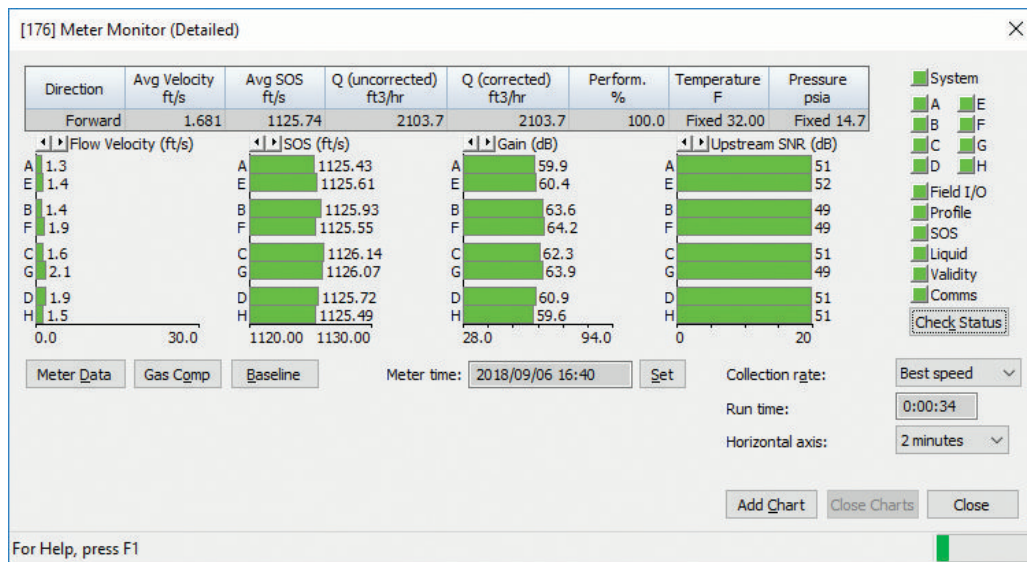
This is the default view displayed when you select **Meter** → **Monitor** from the toolbar.

Figure 2-4: Meter Monitor (Summary) view



Run MeterLink™ and open the **Meter Monitor (Detailed)** view to perform a diagnostics health check and/or adjust parameters for your site requirements. If you wish to use the **Meter Monitor (Detailed) view** dialog as the default view, click the check box in the lower portion of the dialog box.

Figure 2-5: Meter Monitor (Detailed) view



The following details the information displayed in this dialog box.

Flow Properties table The table at the top of the **Meter Monitor** dialog box shows basic information about the condition of the flow in the meter.

Flow Velocity/Flow Ratios bar graph Provides a visual comparison between the velocities for each chord.

Chord Speeds of Sound bar graph	A visual comparison between the calculated speeds of sound for each chord.
Gain/Performance bar graph	Provides either a visual comparison of the average of the upstream and downstream gains for each chord or a visual comparison of the average of the upstream and downstream performance for each chord.
Signal to Noise bar graph	Provides a visual comparison between the signal to noise ratio for each chord direction.
Meter Status alarms	Provides a visual indication of the meter's status.
Gas Comp	This dialog shows the gas composition that can be used by the AGA8 or AGA10 gas calculations.
Baseline	This dialog shows the meter's flow characteristics in comparison to limits defined for the continuous flow analysis features. This dialog is only available for four path meters that support a baseline and a valid continuous flow analysis key.
Run time	Displays how long the monitor screen has been collecting data.
Meter Time	The time displayed is the time from the ultrasonic meter.
Note	
If the time displayed has a yellow background, that is an indication that the meter's time is more than 10 minutes apart from the personal computer's (PC's) time.	
Meter Data list	Displays read-only data selected from the drop-down list.
Chart	The chart utility displays the data collected for the value selected from the Chart drop-down list.

Refer to [Table 2-1](#) for error resolutions and [Acquisition Module Error](#) through [Waveform contains an excessive amount of noise](#) for meter maintenance and hardware diagnostics.

Table 2-2: Meter Monitor maintenance

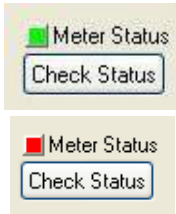

MeterLink utility	Diagnostics	Action(s)
Meter Monitor (Summary) view	<p>Check Status for active alarms</p> 	<ul style="list-style-type: none"> Meter Status LED is green if there are no active alarms. This indicates the meter is measuring flow and operating within the calibrated parameters. Meter Status LED is red. This indicates an active alarm. Resolve and acknowledge active alarms as displayed on the Status Summary page. Click the Help button, , beside the alarm description to display information about the alarm and recommended actions to resolve the issue.

Table 2-2: Meter Monitor maintenance (continued)

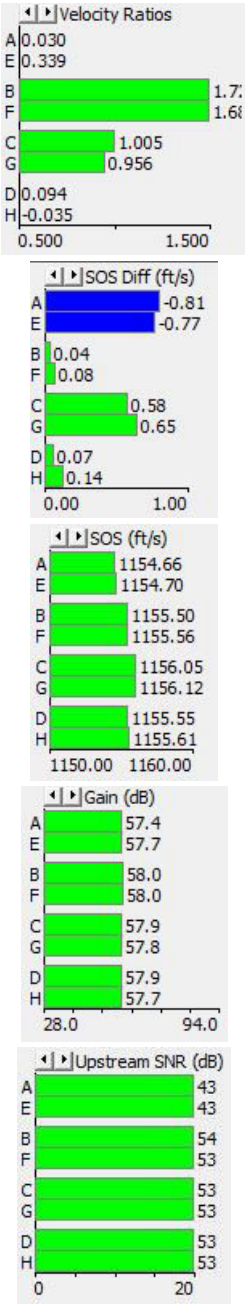
MeterLink utility	Diagnostics	Action(s)																																																																																								
<p>Meter Monitor (Detailed) view</p>	<p>Flow Profile</p>  <p>The diagnostic section contains five bar charts, each with a dropdown arrow and a title. The data for each chart is as follows:</p> <table border="1"> <thead> <tr> <th>Chart Title</th> <th>Chord</th> <th>Value</th> </tr> </thead> <tbody> <tr> <td rowspan="8">Velocity Ratios</td> <td>A</td> <td>0.030</td> </tr> <tr> <td>E</td> <td>0.339</td> </tr> <tr> <td>B</td> <td>1.70</td> </tr> <tr> <td>F</td> <td>1.60</td> </tr> <tr> <td>C</td> <td>1.005</td> </tr> <tr> <td>G</td> <td>0.956</td> </tr> <tr> <td>D</td> <td>0.094</td> </tr> <tr> <td>H</td> <td>-0.035</td> </tr> <tr> <td rowspan="8">SOS Diff (ft/s)</td> <td>A</td> <td>-0.81</td> </tr> <tr> <td>E</td> <td>-0.77</td> </tr> <tr> <td>B</td> <td>0.04</td> </tr> <tr> <td>F</td> <td>0.08</td> </tr> <tr> <td>C</td> <td>0.58</td> </tr> <tr> <td>G</td> <td>0.65</td> </tr> <tr> <td>D</td> <td>0.07</td> </tr> <tr> <td>H</td> <td>0.14</td> </tr> <tr> <td rowspan="8">SOS (ft/s)</td> <td>A</td> <td>1154.66</td> </tr> <tr> <td>E</td> <td>1154.70</td> </tr> <tr> <td>B</td> <td>1155.50</td> </tr> <tr> <td>F</td> <td>1155.56</td> </tr> <tr> <td>C</td> <td>1156.05</td> </tr> <tr> <td>G</td> <td>1156.12</td> </tr> <tr> <td>D</td> <td>1155.55</td> </tr> <tr> <td>H</td> <td>1155.61</td> </tr> <tr> <td rowspan="8">Gain (dB)</td> <td>A</td> <td>57.4</td> </tr> <tr> <td>E</td> <td>57.7</td> </tr> <tr> <td>B</td> <td>58.0</td> </tr> <tr> <td>F</td> <td>58.0</td> </tr> <tr> <td>C</td> <td>57.9</td> </tr> <tr> <td>G</td> <td>57.8</td> </tr> <tr> <td>D</td> <td>57.9</td> </tr> <tr> <td>H</td> <td>57.7</td> </tr> <tr> <td rowspan="8">Upstream SNR (dB)</td> <td>A</td> <td>43</td> </tr> <tr> <td>E</td> <td>43</td> </tr> <tr> <td>B</td> <td>54</td> </tr> <tr> <td>F</td> <td>53</td> </tr> <tr> <td>C</td> <td>53</td> </tr> <tr> <td>G</td> <td>53</td> </tr> <tr> <td>D</td> <td>53</td> </tr> <tr> <td>H</td> <td>53</td> </tr> </tbody> </table>	Chart Title	Chord	Value	Velocity Ratios	A	0.030	E	0.339	B	1.70	F	1.60	C	1.005	G	0.956	D	0.094	H	-0.035	SOS Diff (ft/s)	A	-0.81	E	-0.77	B	0.04	F	0.08	C	0.58	G	0.65	D	0.07	H	0.14	SOS (ft/s)	A	1154.66	E	1154.70	B	1155.50	F	1155.56	C	1156.05	G	1156.12	D	1155.55	H	1155.61	Gain (dB)	A	57.4	E	57.7	B	58.0	F	58.0	C	57.9	G	57.8	D	57.9	H	57.7	Upstream SNR (dB)	A	43	E	43	B	54	F	53	C	53	G	53	D	53	H	53	<ul style="list-style-type: none"> A chord that causes the spread for the Speed of Sound to vary more than 0.35% of the Average Speed of Sound, the bar for that chord turns yellow. Clicking one of the arrows at the top left of the graph will change the chart to SOS Differences from the average meter speed of sound. This provides a quick indication on how much spread in speed of sound is between the chords. Negative values are shown in blue. Compare Gains and Signal to Noise (SNR) ratios decibel values with the values in the Maintenance log Inspection report from the meter flow calibration. Check chord average signal amplitudes with the meter base line values in the Maintenance log Inspection report. The meter may not be in measurement mode or there are too few operating chords. If a chord is hard failed, the Check Status LED will change from green to red. The issue may be the transducer pair for the failed chord or the transducer cabling. Resolve the issue and clear the alarm. If installed, check the flow conditioner for blockage. If you have enabled the Continuous Flow Analysis feature, from the Meter Monitor (Detailed) view, click the Baseline button. The Baseline Viewer displays the meter's flow characteristics including: Flow Velocity, Profile Factor, Swirl Angle, Symmetry, Cross-flow, and Path Turbulences.
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Table 2-2: Meter Monitor maintenance (continued)

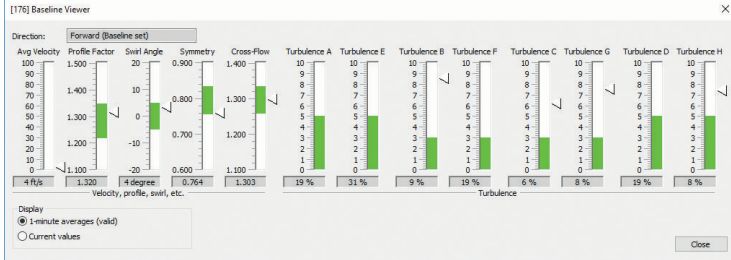
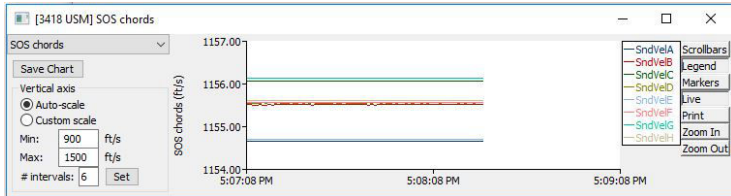
MeterLink utility	Diagnostics	Action(s)																																
																																		
<p>Meter Monitor (Summary) view Meter Flow Properties Table</p>	<p>Flow velocity</p> <table border="1" data-bbox="448 678 922 758"> <thead> <tr> <th>Direction</th> <th>Avg Velocity ft/s</th> <th>Q (uncorrected) ft³/hr</th> <th>Q (corrected) ft³/hr</th> </tr> </thead> <tbody> <tr> <td>Forward</td> <td>4.743</td> <td>3352.5</td> <td>3352.5</td> </tr> </tbody> </table>	Direction	Avg Velocity ft/s	Q (uncorrected) ft ³ /hr	Q (corrected) ft ³ /hr	Forward	4.743	3352.5	3352.5	<ul style="list-style-type: none"> Check the flow direction. If reverse flow is detected, check for valve leaks. If the meter run typically has reverse flow when flow is stopped, reconfigure the ReverseFlowVolLmt to allow a higher volume from the Field Setup Wizard → General page. 																								
Direction	Avg Velocity ft/s	Q (uncorrected) ft ³ /hr	Q (corrected) ft ³ /hr																															
Forward	4.743	3352.5	3352.5																															
<p>Meter Monitor (Detailed) view Monitor Chart Selection list</p>	<p>Speed of Sound</p> 	<ul style="list-style-type: none"> Compare SOS deviation from measured SOS relative to the average SOS. Check the chord's SOS. Check and correct geometry configuration (pipe diameter, distance between the transducers [LA], and delay time). If present, resolve transducer issues (failed transducer, cabling or debris buildup on the transducer face, or path length configured incorrectly). Adjust SSMin or SSMax only if other checks pass (consult an Emerson Flow Service representative before making these adjustments). 																																
<p>Meter Monitor (Detailed) view Meter Data List</p> <p>Electronics temperatures</p> <ul style="list-style-type: none"> Flow info - Volume Flow info - Mass Gains Performance (%) SNR Signal amplitudes Noise amplitudes Chord info AGA8/AGA10/GC Custom Totals Inputs/Outputs Advanced <ul style="list-style-type: none"> Velocity diagnostics Transit times Std dev Electronics temperatures Electronics voltages 	<p>Electronics Temperature of out range</p> <table border="1" data-bbox="448 1402 1414 1682"> <thead> <tr> <th>Description</th> <th>Value</th> <th>Average</th> <th>Units</th> </tr> </thead> <tbody> <tr> <td>System temperature</td> <td>101</td> <td>100</td> <td>F</td> </tr> <tr> <td>System temperature - Acquisition Module</td> <td>74</td> <td>74</td> <td>F</td> </tr> <tr> <td>x</td> <td></td> <td></td> <td></td> </tr> <tr> <td>x</td> <td></td> <td></td> <td></td> </tr> <tr> <td>x</td> <td></td> <td></td> <td></td> </tr> <tr> <td>x</td> <td></td> <td></td> <td></td> </tr> <tr> <td>x</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Description	Value	Average	Units	System temperature	101	100	F	System temperature - Acquisition Module	74	74	F	x				x				x				x				x				<ul style="list-style-type: none"> Temperature of the electronics is out of nominal operating range below -40 °C or above 100 °C (-40 °F or above 212 °F).
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Table 2-2: Meter Monitor maintenance (continued)

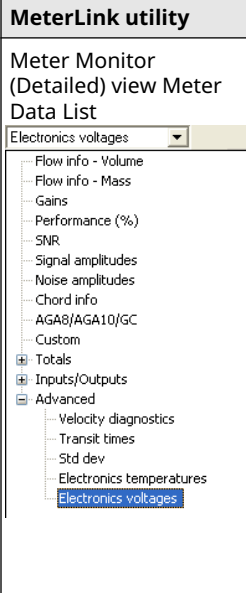
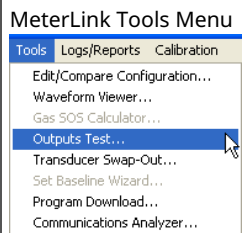
MeterLink utility	Diagnostics	Action(s)																																			
	Electronics voltage out of range	<ul style="list-style-type: none"> Systems voltages are valid if 1.0 V, 1.2 V, 2.5 V, or 3.3 V or the acquisition module valid voltages are 1.2 V, 2.5 V, or 3.3 V. Replace the central processing unit (CPU) module if one or more of the system voltages is out of range. Replace the acquisition module if one or more of the voltages is out of range. 																																			
	<table border="1"> <thead> <tr> <th>Description</th> <th>Value</th> <th>Average</th> <th>Units</th> </tr> </thead> <tbody> <tr> <td>System 2.5V reading</td> <td>2.50</td> <td>2.50 V</td> <td></td> </tr> <tr> <td>System 3.3V reading</td> <td>3.30</td> <td>3.30 V</td> <td></td> </tr> <tr> <td>System 1.0V reading</td> <td>0.98</td> <td>0.98 V</td> <td></td> </tr> <tr> <td>System 1.2V reading</td> <td>1.20</td> <td>1.20 V</td> <td></td> </tr> <tr> <td>Acquisition Module 1.2V reading</td> <td>1.19</td> <td>1.19 V</td> <td></td> </tr> <tr> <td>Acquisition Module 2.5V reading</td> <td>2.50</td> <td>2.50 V</td> <td></td> </tr> <tr> <td>Acquisition Module 3.3V reading</td> <td>3.30</td> <td>3.30 V</td> <td></td> </tr> <tr> <td>*</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Description	Value	Average	Units	System 2.5V reading	2.50	2.50 V		System 3.3V reading	3.30	3.30 V		System 1.0V reading	0.98	0.98 V		System 1.2V reading	1.20	1.20 V		Acquisition Module 1.2V reading	1.19	1.19 V		Acquisition Module 2.5V reading	2.50	2.50 V		Acquisition Module 3.3V reading	3.30	3.30 V		*			
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	Frequency output	<ul style="list-style-type: none"> Run the Frequency Outputs test If the output reads zero, you may require a pull up resistor 1.2k ohm, 0.5 W. 																																			
	Analog outputs	<ul style="list-style-type: none"> Run Analog Outputs test Verify outputs are within 4 mA - 20 mA range <table border="1"> <tbody> <tr> <td>0%</td> <td>4 mA</td> </tr> <tr> <td>25%</td> <td>8 mA</td> </tr> <tr> <td>50%</td> <td>12 mA</td> </tr> <tr> <td>75%</td> <td>16 mA</td> </tr> <tr> <td>100%</td> <td>20 mA</td> </tr> </tbody> </table>	0%	4 mA	25%	8 mA	50%	12 mA	75%	16 mA	100%	20 mA																									
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Digital outputs	<ul style="list-style-type: none"> Run the Digital Outputs test Digital output content is in relation to frequency validity and flow direction configuration and polarity. 																																				

Table 2-2: Meter Monitor maintenance (continued)

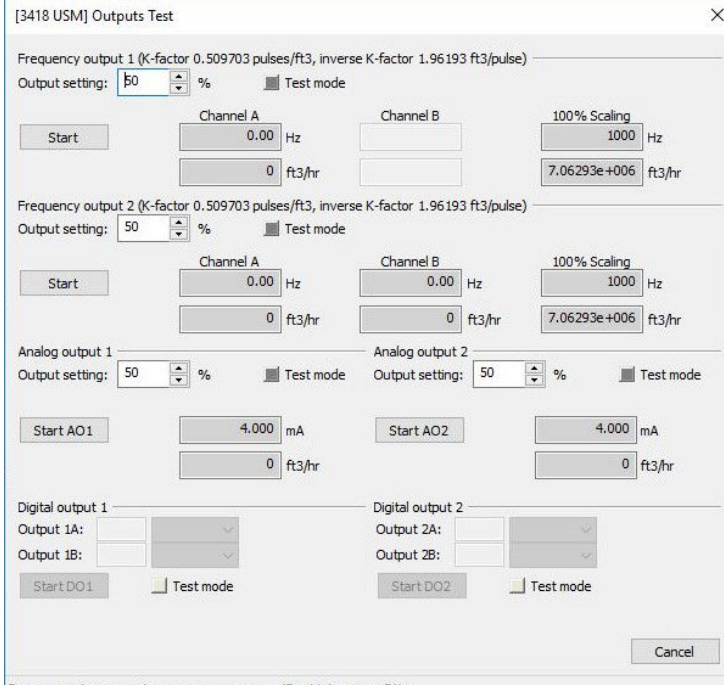
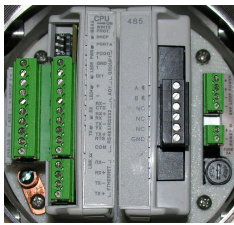
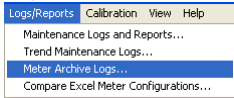
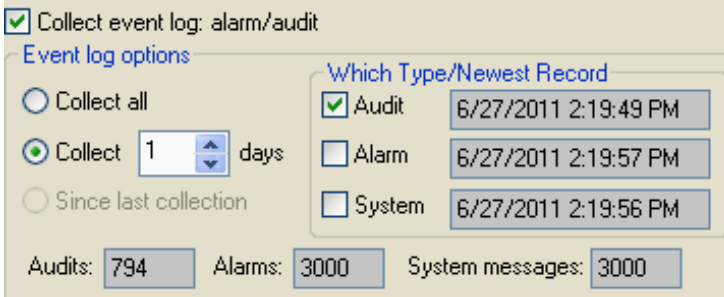
MeterLink utility	Diagnostics	Action(s)
		
	<p>Acquisition Module communications error</p>	<ul style="list-style-type: none"> • Check firmware revision and upgrade if necessary using MeterLink Tools → Program Download. • Check for 5V between pins 1 and 2 on intrinsically safe (IS) barrier cable.
	<p>Meter performed a warm start or a warm start required</p>	<ul style="list-style-type: none"> • Meter performed a warm start: <ul style="list-style-type: none"> — Collect an Archive Event log (Audit log) using MeterLink to view configuration parameter changes and when they changed.
		<ul style="list-style-type: none"> • Warm start is required: <ul style="list-style-type: none"> — When you make changes to the transducer characteristics, sample rates, the device number, or a Modbus® map file.

Table 2-2: Meter Monitor maintenance (continued)

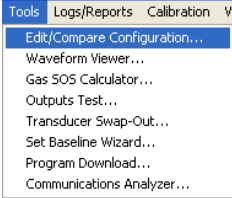
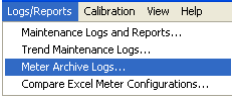
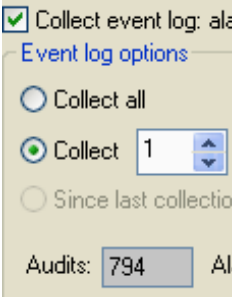
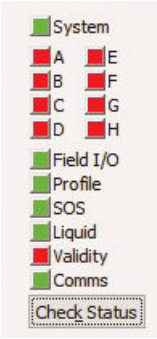
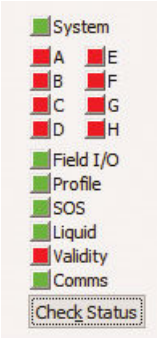
MeterLink utility	Diagnostics	Action(s)
<p>MeterLink Tools → Edit/ Compare Configuration menu</p> 	<p>Meter performed a cold start</p>	<ul style="list-style-type: none"> The meter configuration has reset to default values, and the meter is not configured correctly to measure flow. Unless the cold start occurred after upgrading firmware, you may need to replace the CPU module. If the cold start occurred after a firmware upgrade, you must reconfigure the meter from a previously saved configuration file using the Edit → Compare Configuration screen. For Rosemount Series 3410 Firmware v1.60 and later, the user database must be either imported from a saved user database using Meter → Manage Users dialog box or manually reentered using the same dialog box. Then clear the latched alarm on the Status Summary page.
<p>MeterLink Logs/ Reports Menu</p> 	<p>Power failure</p>	<ul style="list-style-type: none"> If this was a known power fail or restart of the meter, just acknowledge this alarm on the Status Summary page. If this was an unexpected restart of the meter, verify the integrity of the power to the meter and ensure that the voltage level is in the range of 11-36 Vdc at the meter.
	<p>Chord failure MeterLink</p> 	<ul style="list-style-type: none"> Collect a complete Archive log and contact your local area Emerson Flow service representative.
<p>MeterLink Meter Monitor (Summary) view</p>	<p>Chord failure MeterLink</p> 	<ul style="list-style-type: none"> The meter is unable to obtain measurement data from a pair of transducers. The cause may be isolated to one pair of transducers or its cabling. Check the transducer wiring for this pair of transducers to ensure connections are secure and wired correctly. Verify the average gain of this transducer pair is not above 90dB. Read the value from the MeterLink Monitor page. Remove the transducer and clean the transducer face (Transducer removal procedure).

Table 2-2: Meter Monitor maintenance (continued)

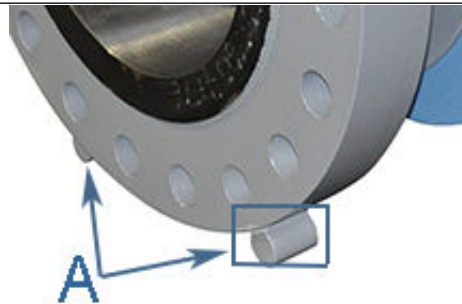
MeterLink utility	Diagnostics	Action(s)
Security seals	<ul style="list-style-type: none"> End cap seals End caps latches Transmitter electronics enclosure Base enclosure Shroud seals 	<ul style="list-style-type: none"> Only authorized personnel may remove security seals. Follow your standard operating procedure to report seals that have been tampered with or removed and replace the seals per instructions in <i>Security seal installation</i> in the Installation Manual (00825-0700-3104).
External ground wiring	Transmitter electronics enclosure ground lug	<ul style="list-style-type: none"> Inspect ground lug wiring and ensure the wiring is tightly secured.
Conduit seals	Transmitter electronics enclosure	<ul style="list-style-type: none"> Inspect the conduit sealant and follow your standard operating procedure to report tampering with the conduit sealant. Your operating procedures may require a certified electrician and company witness to reseal the conduit.
Flanges	<ul style="list-style-type: none"> Inspect for leaks Inspect flange stabilizers 	<ul style="list-style-type: none"> Perform leak tests on flanges. Ensure flange stabilizers are installed.

! WARNING

Crushing hazard

Do not remove flange stabilizers.

Attempting to do so could allow the meter to roll, resulting in serious injury or equipment damage.



A. Flange stabilizers

2.2.20 No power to the meter

Recommended actions

1. Check for correct voltage (10.4 to 36 Vdc).
Refer to the *System Wiring Diagram* (PN DMC-005324) in [Rosemount 3410 Series engineering drawings](#).
2. Check the main power source for blown fuse or tripped circuit breaker.
Reference your "as built" installation drawings for your location.

2.2.21 One or more chords is not indicating a reading (reporting zeros)

Recommended actions

1. Check for loose connections at the cable connectors.
2. Check the resistance of the transducers. The ideal resistance is approximately 2 Ω .
3. Problem may also be caused by a bad acquisition module or interconnect cable.
4. Check system status in MeterLink™ for any flagged errors.
5. Check the central processing unit (CPU) module.
6. If Chord A is not indicating, change the transducer cables from Chord B to Chord A.
If Chord B then fails, the transducers are bad on Chord A.

2.2.22 Power failure

Meter has had power removed for a period of time, or the meter has restarted itself, such as after a firmware upgrade. The **Audit** log in the meter indicates the power fail time.

Recommended actions

1. If this was an unexpected restart of the meter, verify the integrity of the power to the meter and make sure that the voltage level is in the range of 11-36 Vdc at the meter.
2. If this was a known power fail or restart of the meter, just acknowledge this alarm.

2.2.23 Program download failed during firmware upgrade

If meter experiences a power loss in the middle of a firmware upgrade, the meter may become unresponsive, and communications to the meter may not be possible.

Recommended action

If this occurs, contact Emerson Flow Support for assistance.

2.2.24 Sound velocity is outside defined limits

The meter's average sound velocity is outside the defined limits.

Recommended actions

1. Verify that all chords are measuring the same speed of sound within about 0.15%. Look for alarms that indicate transducer problems and resolve any of these issues.
This could include failing transducers, debris buildup on transducers, or incorrectly entered path lengths in the configuration.
2. If the chords agree, adjust the **SSMin** or **SSMax** using the **Edit/Compare Config** utility in MeterLink™, so the meter's average speed of sound falls within these limits.
3. Collect a **Maintenance** log using MeterLink and contact your Emerson Flow service representative.

2.2.25 Unable to connect direct serial or external serial modem

Recommended action

Ensure that you do not have more than one modem driver installed to the same COM port.

Typically, this will only be necessary if you use one COM port to talk directly (serial communications) and use the same COM port to connect to an external modem. This is an apparent limitation in Microsoft®'s Dial-up Networking. If more than one modem driver is installed for a particular COM port, Dial-up Networking will always use the last driver installed, regardless of what is selected. The only work around is to only install one modem driver per COM port on the personal computer (PC) at a time. Refer to the [MeterLink™ Software Quick Start Guide](#) (00809-0700-7630) for phone and modem details.

2.2.26 Unable to connect to meter

You receive the error message `Unable to connect to meter` when trying to connect to a Rosemount 3410 Series Gas Ultrasonic Flow Meter.

Recommended action

Refer to the following:

- Ethernet connections
- Direct serial connections

2.2.27 Waveform contains an excessive amount of noise

Recommended actions

1. Use the MeterLink™ **Meter** → **Signal Analyzer** to increase the **StackSize** until noise level decreases (settings can be 1 [none], 2, 4, 8, or 16).
2. If increasing the **StackSize** is not successful, try turning on the filter or consult with Emerson Customer Support if you are unsure of how stacking a signal can affect the meter's operations.

2.3 Troubleshooting maintenance log files and trend files

2.3.1 Files do not appear in workbook

Maintenance Log files and Trend files that exist on the personal computer (PC) do not appear in the Microsoft® Excel® workbooks tree under **Trend Maintenance Logs**.

Potential cause

This is most likely caused by the fact that the desired file or files are already open in Excel. Open files cannot be verified as **Maintenance Log** files or **Trend** files by MeterLink™ and are left out of the list.

Recommended action

Simply close the files in Excel and then close and reopen the **Trend Maintenance Logs** dialog box to include them in the list.

2.3.2 Maintenance logs or trend files are not created

When using Excel®, some of the worksheets in the **Maintenance Logs** or **Trend** files are not created.

Potential cause

If the **Inspection** sheet of the **Maintenance Log** file or the **Charts** sheet of a **Trend** file is not generated, it is probably because Excel is not configured to allow MeterLink™ to run the Visual Basic® script that generates the page.

Recommended actions

1. To enable Excel to work with MeterLink, go to **File** → **Options**.
2. Under the **Trust Center** tab, click **Trust Center Settings**.
3. Under the **Macro Settings** tab, select **Trust access to the VBA project object model**.

2.3.3 Microsoft® Excel® log/export options are not available

Potential cause

In order for the Excel **Log/Export** options to be available, Excel must be installed on the machine and at least one printer must be installed under Windows®.

If Excel is installed and you have printers installed, but the Excel option is still unavailable, it may be because Excel cannot access the printer driver information of the Windows default printer. If the Windows default printer is a network printer and you are not currently connected to the network, then Excel will most likely not be able to access the printer driver information, and MeterLink™ cannot use Excel to generate reports or logs.

Recommended actions

1. Install a local printer on your machine tied to LPT1.
The local printer driver you install can be for any printer, and the printer does not actually have to exist or be connected to the personal computer (PC).
2. If you install a local printer, you can configure MeterLink to temporarily change your Windows default printer over to this local printer while running MeterLink. Do this by selecting this local printer for the **Override system default** printer selection in the **Program Settings** dialog.
MeterLink will automatically change the Windows default printer to the selected override printer when it starts and will reset the Windows default printer back to its original printer when it closes.

2.4 Meter reset mode

For Rosemount Series 3410 Firmware v1.60 and later, the meter supports a reset mode to configure the meter back to default conditions.

There are two supported modes: **Reset users** and **Cold start meter**. **Reset users** will delete all users in the user database and restore the factory default administrator username and password. **Cold start meter** will return the entire meter configuration back to default settings, clear all logs, delete all users in the user database, and restore the factory default administrator username and password.

Prerequisites

- The default password is `Administrator-XXXXXX` where `XXXXXX` is the non-zero padded central processing unit (CPU) serial number which can be found on a label on the CPU module.
- Before proceeding, if you can still connect to the meter, it is recommended that you collect the meter configuration using the **Edit** → **Compare Configuration** screen and export the user database using the **Meter** → **Manage Users** dialog box.
- The **WRITE PROT** switch must be off in order to cold start the meter. The users can be reset with the switch on or off.

Procedure

1. Connect your computer with MeterLink™ to the meter that requires a reset using the appropriate cable.
2. To put the meter in reset mode, transition the **Port A Override** switch on the CPU module from the **Off** position to the **On** position three times within five seconds and leave the switch in the **On** position after the third transition.

Tip

Use a retractable ballpoint pen with the ballpoint retracted as a tool to transition the switch.

The meter will enter meter reset mode after five seconds and remain in meter reset mode for up to two minutes or until a reset action is complete or the **Port A Override** switch is moved to the **Off** position.

3. Within the two minutes, connect to the meter with MeterLink. A **Meter Reset Mode is enabled** dialog box will appear.
4. Click the desired option to either **Reset users** or **Cold start meter**. MeterLink will prompt you to confirm the operation. Once the operation is confirmed, the meter will begin the selected reset operation. MeterLink will disconnect from the meter once the operation has completed.
5. Connect to the meter again using the default administrator username and go to **Meter** → **Manage Users** to set up new users and change the default password for the administrator user.
 - For added security, the default username for the administrator user can be changed as well.
 - If a **Cold start meter** operation was performed, you must reconfigure the meter from a previously saved configuration file using the **Edit** → **Compare Configuration** screen.

3 Meter repairs

3.1 Precautions prior to repairs

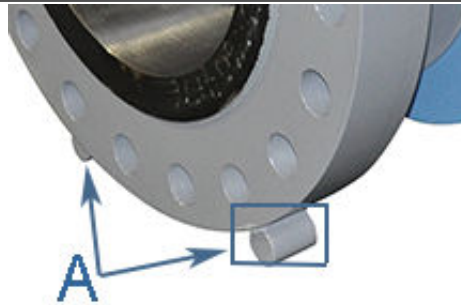
This section includes discussion of the maintenance of Rosemount 3410 Series Ultrasonic Meters.

For reference, you may download the [MeterLink™ Software Quick Start Guide](#).

! WARNING

Crushing hazard
Do not remove flange stabilizers.

Attempting to do so could allow the meter to roll, resulting in serious injury or equipment damage.



A. Flange stabilizers

! WARNING

Fluid contents may be under pressure.
When the meter is under pressure, DO NOT attempt to remove or adjust the transducer holder of the T-Slot transducer assembly, or loosen the screws holding the T-200 transducer assembly.

Attempting to do so could release pressurized gas or fluid, resulting in serious injury or equipment damage.

! WARNING

Contents may be hazardous.

The meter must be fully depressurized and drained before attempting to remove the transducer holder of T-Slot transducer assembly or the T-200 transducer assembly. If gas or fluid begins to leak from the transducer holder of T-Slot transducer assembly or T-200 transducer stalk assembly, stop immediately and reinstall the transducer holder or T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.



A. Transducer holder

! WARNING

Crushing hazard

During meter installation or removal, always place the meter on a stable platform or surface that supports its assembled weight.

Failure to comply could allow the meter to roll, resulting in serious injury or equipment damage.

For basic maintenance, refer to [Field hydrostatic pressure testing procedures](#).

! CAUTION

Surface temperature hazard

The meter body and piping may be extremely hot or cold.

Wear appropriate personal protective equipment when coming in contact with the meter.

Failure to comply may result in injury.

! CAUTION

Transportation hazard

When moving the meter, do not insert the forks of a forklift into the bore.

Inserting the forks may cause the meter to become unstable, resulting in injury or damage to the bore and sealing face.



CAUTION

Tripping hazard
Clear all obstacles or obstructions from the work area when transporting, installing, or removing the meter.
Failure to clear the work area may cause injury to personnel.



CAUTION

Escaping gases or fluids hazard
The purchaser of the meter is responsible for the selection of Rosemount components/seals and materials compatible with the chemical properties of gas flow measurement.
Failure to select the suitable meter component/seals may cause escaping gases or liquids, resulting in injury or equipment damage.



CAUTION

Escaping gases or fluids hazard
Process Seal Materials Single Seal Certification (T-XX and T-200 Transducers)

- Wetted material for T-XX style transducers are 316 stainless steel (SS) or Inconel holders with Hastelloy-C pins, Stycast 2850 Epoxy, and glass.
- Wetted materials for T-200 Style transducers are titanium housing and NBR (Nitrile) or FKM (Viton) O-ring material.

Only Rosemount specified O-ring replacements shall be used for process seal O-ring materials for T-200 transducers. No substitutions are allowed to maintain process seal integrity.

Verify chemical compatibility of material with components of process fluid.

Reference [Parker Seals – Chemical Compatibility Catalog EPS 5350](#).

Failure to select the suitable meter seals may cause escaping gases or liquids, resulting in injury or equipment damage.

NOTICE

Prior to lifting the meter, refer to the 3418 Gas Ultrasonic Flow Meter nameplate or outline dimensional (general arrangement) drawing for the assembled weight.

3.2 T-Slot transducer removal and installation

The T-Slot transducer assembly offers improved transducer alignment and superior acoustic isolation between the transducer and the meter housing.

The net result is improved performance and stability. The assembly is used on Rosemount 3418 meters and is line pressure vented. The gas temperature ranges are shown in [Table 3-1](#).

Table 3-1: Temperature ranges for transducers, mounts, and holders

Transducer type	Temperature range	Mount and holder type
T-21 ⁽¹⁾	-4 to +212 °F (-20 to +100 °C)	Standard mounts/holders/NBR O-ring Inconel mounts/316L holders, NBR O-ring Inconel mounts/Inconel holders/FKM O-ring Inconel mounts/316L holders/FKM O-rings

Table 3-1: Temperature ranges for transducers, mounts, and holders (continued)

Transducer type	Temperature range	Mount and holder type
T-22 ⁽²⁾	-58 to +212 °F (-50 to +100 °C)	Standard mounts/holders/NBR O-ring Inconel mounts/316L holders, NBR O-ring Inconel mounts/Inconel holders/FKM O-ring Inconel mounts/316L holders/FKM O-rings
T-41 ⁽¹⁾	-58 to +212 °F (-50 to +100 °C)	Standard mounts/holders/NBR O-ring Inconel mounts/316L holders/NBR O-ring Inconel mounts/Inconel holders/FKM O-ring Inconel mounts/316L holders/FKM O-rings
T-200	-58 to +257 °F (-50 to +125 °C)	Standard stalk assemblies Inconel stalk assemblies

(1) T-21 and T-41 transducers use W-01 transformers.

(2) T-22 transducers use W-01 transformers.

3.2.1 T-slot transducer removal

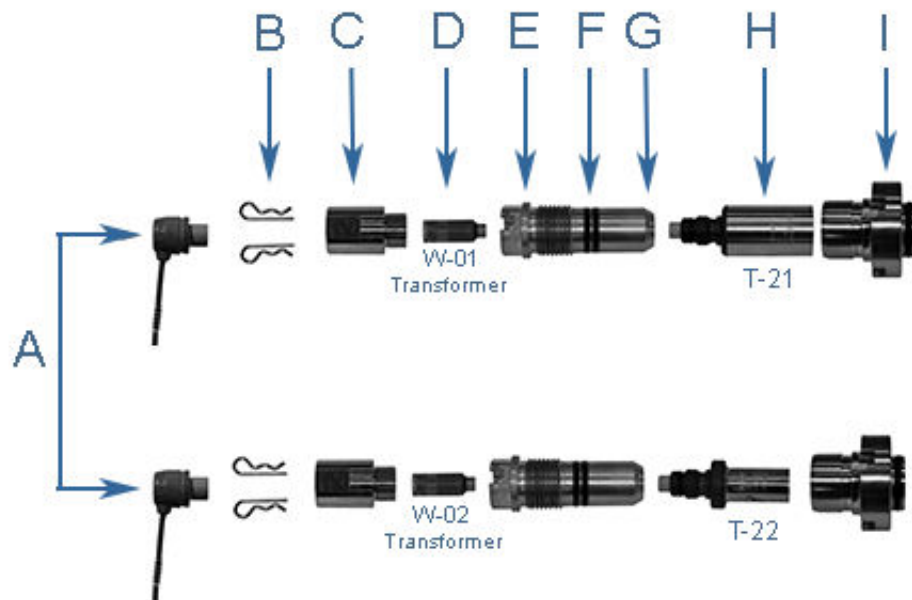
Procedure

1. Blow the line down according to the site standard operating procedures.
2. Ensure that the line pressure is down to atmospheric pressure prior to disassembly.
3. Disconnect transducer cabling from the transducer assembly by removing the retaining clips and pulling the cable plug straight out.
Do not twist or rotate the plug.
4. Remove the transformer retainer using a 1½-in. wrench and then disconnect and remove the transformer module ([T-Slot transducer assembly and mount](#)).

Note

T-21 and T-41 transducers use W-01 transformers, and T-22 transducers use W-02 transformers.

Figure 3-1: T-21 and T-22 transducer assembly



- A. Transducer cable (maximum length 15 ft. [4.6 m])
- B. Retainer clips
- C. Transformer retainer (standard PN 1-360-01-958 or high temperature PN 1-360-01-978)
- D. Transformer module T-21/T-41 (W-01 PN 1-360-03-090) or T-22 (W-02 PN 1-360-03-110)
- E. Transducer holder
- F. Transducer holder O-rings and backer rings
- G. Transducer holder set screws
- H. Transducer assemblies
- I. Mount comes with O-ring and backer ring

5. Loosen the T-Slot transducer holder assembly with a 1¼-in. socket. Carefully remove the T-Slot transducer assembly.
6. Loosen the three Allen setscrews with a 1/16-in. hex driver securing the transducer assembly and stalk, if installed. Carefully remove the old transducer by pulling it from the T-Slot transducer holder assembly without rotating.

Important

Record the “L” dimension of the removed transducers, which is used to update the meter configuration after all of the transducers are replaced. Make sure you have the report sheet containing the “L” dimension, Delay Time, and Delta Delay Time for the replacement pair of transducers to use during the Transducer Swap-out procedure in MeterLink™.

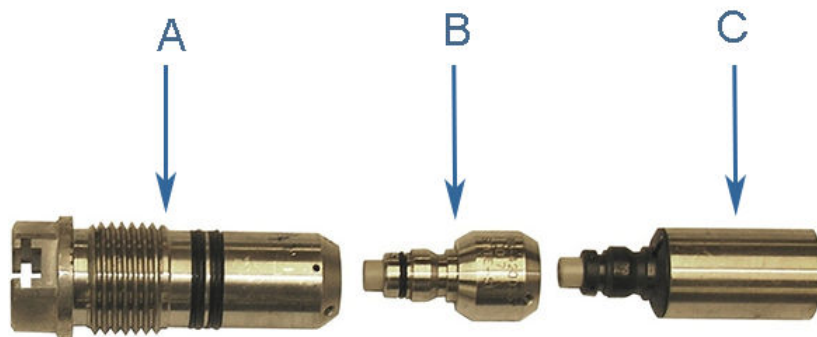
7. Clean the transducer holder with a dry cloth.

3.2.2 T-Slot transducer installation

Procedure

1. Ensure that the Rosemount 3410 Series Ultrasonic Gas Flow Meter transducer port, mount, and T-Slot transducer holder assembly are clean and free of debris.
2. Apply a small amount of Molykote 111 to the female contacts on the transducer.
3. Install the transducer assembly into the transducer holder or into the stalk (if required). The parts are keyed and can only be assembled one way. As the transducers are installed into the holder or stalk assembly, they must be labeled with a marker for future reference (transducer #1 would be A-1 and transducer #2 would be A-2).
4. Use a 1/16-in. hex driver to equally tighten the three Allen set screws on the transducer holder to secure the transducer assembly and the stalks (if installed).

Figure 3-2: Transducer holder, stalk, and transducer assembly



- A. Transducer holder
- B. Stalk
- C. Transducer assembly

Note

Do not apply lubricant to the transducer or stalk O-rings.

NOTICE

Ensure that the transducers identified as belonging to End 1 are installed on End 1 of the meter housing and those identified as belonging to End 2 are installed on End 2 of the meter housing.

5. Replace the O-ring and backup O-ring on the transducer holder. It is highly recommended that the O-rings be replaced when the transducer is removed from the holder or stalk. Ensure that the contoured side of the backer ring is facing toward the transducer capsule attached to the end of the transducer holder. Lubricate with Molykote 111 silicone grease or equivalent.

Note

Replacing the O-rings at this point minimizes the chances of damaging the transducer by dropping it.

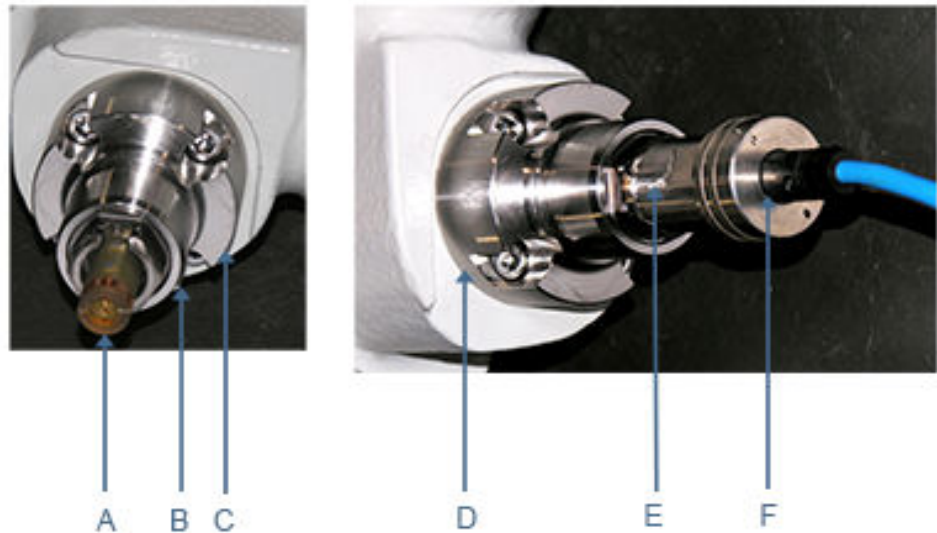
6. Apply a small amount of Nickel Anti-Seize (NAS) compound (PN 2-9-9960-134) to the outer threads of the transducer holder (see [Figure 3-2](#)).
7. Carefully install the transducer holder assembly into the transducer mount. Ensure the threads of the holder and mount are correctly aligned. Use a 1¼-in. socket

and screw the transducer assembly into the mount. Tighten to securely seat the assembly in the mount.

Do not overtighten (see [Figure 3-3](#)).

8. Install the keyed transformer module into the transducer holder (see [Figure 3-3](#)).
 - a) Apply a small amount of Molykote 111 to the transformer module O-ring.
 - b) Insert the keyed transformer module into the back end of the transducer holder.

Figure 3-3: T-22 transducer assembly, holder, transformer assembly, retainer, cable nut, and chordset



- A. T-21 transformer assembly (W-01 PN 1-360-03-090) or T-22 transformer assembly (W-02 PN 1-360-03-110)
- B. Transducer holder (type - H1 PN 1-360-01-128, H2 PN 1-360-01-228)
- C. Mount (Inconel mount and holder)
- D. Transducer port (meter body)
- E. Transducer retainer (standard PN 1-360-01-958) (high temperature PN 1-360-01-978)
- F. Cable nut and chordset:
 - 212 ° F (100° C) -5-ft. (1.5 m) length (PN 3-3400-190)
 - 212 ° F (100° C) -15-ft. (4.6 m) length (P/N 3-3400-194)

Figure 3-4: T-21 and T-22 transducer assembly, holder, transformer assembly, retainer, retaining clip, and transducer cable



- A. Mount (Inconel mount and holder)
- B. Transducer holder (type - H1 PN 1-360-01-128, H2 PN 1-360-01-228)
- C. T-21 transformer module (W-01 PN 1-360-03-090) or T-22 transformer module (W-02 PN 1-360-03-110)
- D. Transducer port (meter body)
- E. Transformer retainer (PN 1-360-01-160)
- F. Retaining clip
- G. Transducer cable:
 - 212 ° F (100° C) -5-ft. (1.5 m) length (PN 1-360-03-232)
 - 212 ° F (100° C) -15-ft. (4.6 m) length (PN 1-360-03-233)

9. Apply three wraps of PTFE tape to the retainer. Place over the transformer assembly. Ensure the retainer threads are aligned correctly and hand-tighten. Use a 1½-in. wrench and turn clockwise until the transformer retainer is fully seated in the transducer holder.

Note

Do not overtighten the retainer.

10. Reconnect the transducer cable to retainer. The internal connector of the transducer cable is keyed and will only go on one way. Secure the transducer cable plug by installing retaining clips.
11. Repeat [Step 1](#) through [Step 10](#) for the remaining transducer assemblies which were replaced.
12. Check that the meter is pressure tight. Pressurize the meter to line pressure. Check for leaks around all mounts and transducer holders that were removed, using soapy water or other recognized leak detector. If leaks are found, the meter must be vented to atmosphere and the problem corrected. Check for leaks again. Continue the process until there are no leaks.
13. Continue with [Modifying the calibration parameters for T-Slot transducers](#) to use the MeterLink™ Transducer Swap-out Wizard.

3.2.3 Replace the transformers for T-Slot transducers

The following procedure shows how to replace a transformer module. Refer to [Figure 3-2](#) and [Figure 3-4](#).

Procedure

1. Disconnect the transducer cable from the transducer retainer by removing the retaining clips and pulling the cable plug straight out.
Do not twist or rotate the plug.
2. Unscrew the transformer retainer from the holder using a 1½-in. wrench.
3. Pull the transformer module from the transducer holder assembly.
4. Apply a small amount of Molykote 111 to the O-rings on the replacement transformer module.
5. Plug the replacement transformer module into the transducer holder assembly.
The transformer is keyed and can only be installed one way.

Note

T-21 and T-41 transducers use W-01 transformers, and T-22 transducers use W-02 transformers.

6. Apply three wraps of PTFE tape to the retainer. Place over the transformer assembly. Ensure the retainer threads are aligned correctly and hand-tighten. Use a 1½-in. wrench and turn clockwise until the transformer retainer is fully seated in the transducer holder.

Note

Do not overtighten the retainer.

7. Place the transformer retainer over the transformer module. Ensure the retainer threads are aligned correctly and hand-tighten. Use an 1½-in. wrench and turn clockwise until fully seated in the transducer holder.

Note

Do not overtighten the retainer.

8. Plug the keyed cable into the transformer assembly and install retainer clips.

3.2.4 Modifying the calibration parameters for T-Slot transducers

When transducer pairs, mounts, stalks, or transducer holders are replaced, the corresponding meter calibration parameters must be updated for accurate operation.

This means modifying the affected chord "L" dimension (**LA... LH**) (see [Determining the "L" value](#)), average delay time (**AvgDlyA... AvgDlyH**), and delta delay time (**DltDlyA... DltDlyH**) using the MeterLink™ Transducer Swap-out Wizard (see [Figure 3-5](#)).

Average delay time and delta delay time modifications

The transducer pair average delay time and delta delay time are located on the transducer pair calibration sheet.

These values must be downloaded to the appropriate meter data points (**AvgDlyA... AvgDlyH, DltDlyA... DltDlyH**). The lengths of the transducers are also included on the calibration sheet and are etched on the transducers. Likewise, the lengths of the stalk

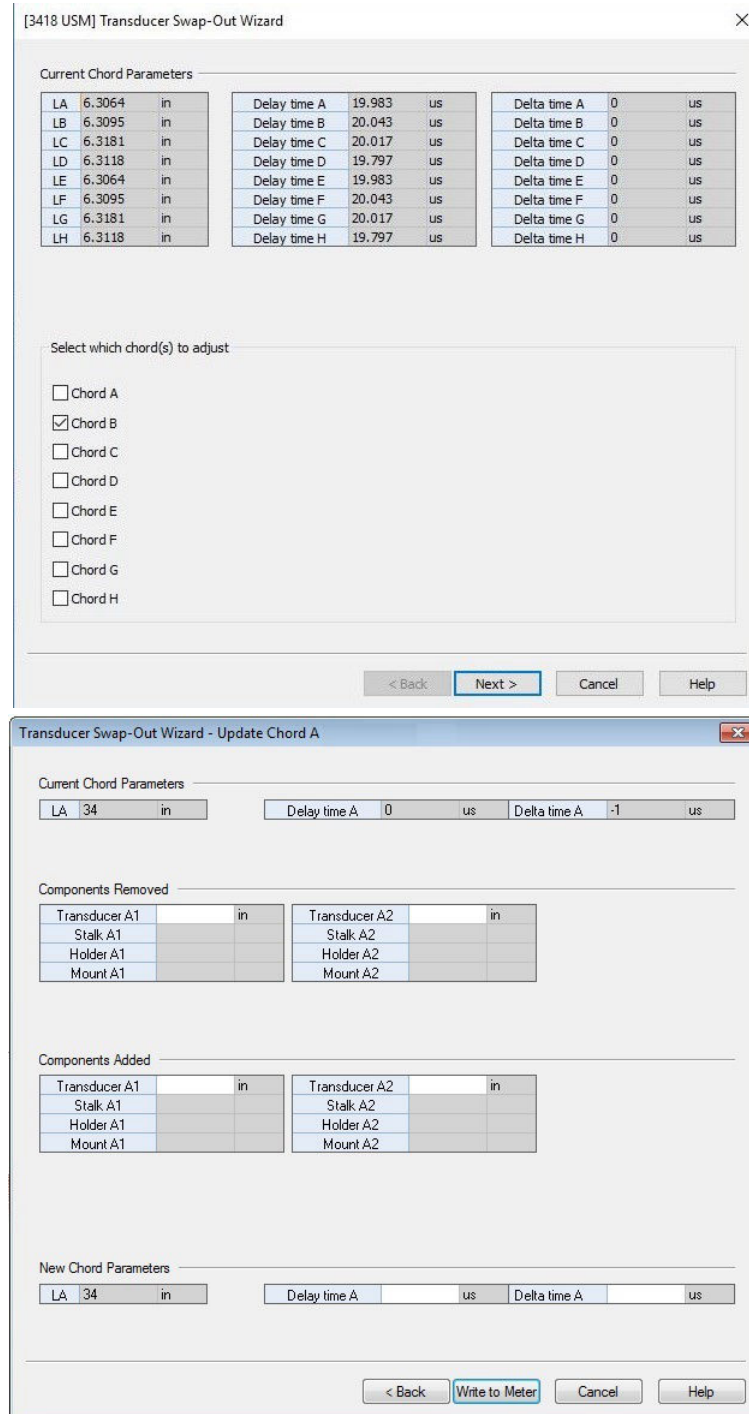
assemblies, transducer holders, and mounts are etched on the individual components. The length of the meter body is found on the original calibration sheet supplied with the meter.

Determining the “L” value

The value “L” is determined by adding the length of the meter body to the lengths of the two mounts and subtracting the lengths of the transducer holders, stalk assemblies, and transducers.

This value must be written to the appropriate meter data points for each chord that received new transducers (**LA... LH**). See [Equation 3-1](#) for the “L” dimension calculation.

Figure 3-5: MeterLink™ Transducer Swap-out Wizard



Chord “L” dimension calculation

The chord “L” dimension is calculated from the meter housing length as well as the transducer pair lengths, mount lengths, holder lengths, and stalk lengths as shown in Equation 3-1.

The transducer lengths are etched on the transducers. Likewise, the lengths of the mounts, stalk assemblies, and transducer holders are also etched on the individual components. The length of the meter body is found on the original calibration sheet supplied with the meter.

Equation 3-1: Chord “L” Dimension

$$L_{chord} = L_{MeterHousing} + L_{Mount1} + L_{Mount2} \\ - L_{Xdcr1} - L_{Stalk1} - L_{Hldr1} \\ - L_{Xdcr2} - L_{Stalk2} - L_{Hldr2}$$

L_{chord} = chord “L” dimension (in) (**LA ... LD**)

$L_{MeterHousing}$ = meter housing length (in.)

L_{Mount1} = transducer 1 mount length (in.)

L_{Mount2} = transducer 2 mount length (in.)

L_{Xdcr1} = transducer 1 length (in.)

L_{Xdcr2} = transducer 2 length (in.)

L_{Stalk1} = transducer 1 stalk length (in.)

L_{Stalk2} = transducer 2 stalk length (in.)

L_{Hldr1} = transducer 1 holder length (in.)

L_{Hldr2} = transducer 2 holder length (in.)

Tip

The transducer “L” dimension is re-calculated when you run the Transducer Swap-out utility.

3.3 T-Slot transducer holder removal and installation

WARNING

Contents may be under pressure.

When the meter is under pressure, DO NOT attempt to remove or adjust the transducer holder of the T-Slot transducer assembly, or loosen the screws holding the T-200 transducer assembly.

Attempting to do so could release pressurized gases, resulting in serious injury or equipment damage.

 **WARNING**

Contents may be hazardous.

The meter must be fully depressurized and drained before attempting to remove the transducer holder of T-Slot transducer assembly or the T-200 transducer assembly. If gas or fluid begins to leak from the transducer holder of T-Slot transducer assembly or T-200 transducer stalk assembly, stop immediately and reinstall the transducer holder or T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.



A. Transducer holder

 **WARNING**

Cutting hazard

Sharp edges may be present on the transducer retaining ring.

Wear appropriate eye protection equipment when removing or installing the transducer retaining ring.

Failure to comply could cause serious injury.

3.3.1 Remove the T-Slot transducer holder

Rosemount 3410 Series Ultrasonic Gas Flow Meters utilize transducer holders that contain the transducer assemblies and act as the pressure barrier between the transducers and the fluid.

Under normal maintenance, such as transducer replacement, the transducer holders do not need to be removed. If it is necessary to remove the transducer holders, the following steps detail how to safely remove and reinstall them. Before removing and installing the transducer holder, connect to the meter using MeterLink™ and collect and save a **Maintenance Log**.

Procedure

1. Blow the line down according to the site standard operating procedures.
2. Ensure that the line pressure is down to atmospheric pressure prior to disassembly.
3. Disconnect the transducer cable by removing the retaining clips and pulling the cable plug straight out.

Do not twist or rotate the plug. (See [Figure 3-2](#)).

4. Remove the transformer retainer using a 1 1/8-in. wrench and then disconnect and remove the transformer module ([Figure 3-4](#)).

Note

T-21 and T-41 transducers use W-01 transformers, and T-22 transducers use W-02 transformers.

5. Use a 1 1/4-in. (32 mm) wrench on the hex of the transducer holder and slowly unscrew in a counterclockwise direction from the meter. If you hear gas leaking from the threads, **immediately stop** and reinstall the holder, as the meter has not been fully drained and/or pressure has not been relieved from the meter. Correct the issue before attempting to remove the holder.
The transducer holder has now been removed from the meter with the transducer still installed inside the transducer holder.
 6. Make a note of the removed transducer holder length which is used to update the meter configuration during the Transducer Swap-out procedure in MeterLink, after all of the transducer holders are replaced.
-

Figure 3-6: Transducer holder length and set screw identification



A. Transducer holder set screws

B. Transducer holder length identification

7. Loosen the three Allen setscrews with a 1/16-in. hex driver securing the transducer assembly and stalk, if installed. Carefully remove the transducer by pulling it from the T-Slot transducer holder (or stalk if installed) without rotating.
8. Clean the holder with a dry cloth.

3.3.2 Install the T-Slot transducer holder

Procedure

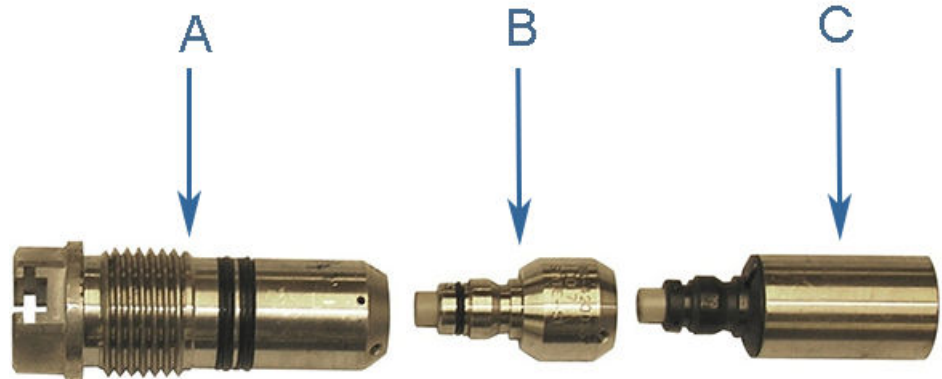
1. Ensure that the Rosemount 3410 Series Ultrasonic Gas Flow Meter transducer port, mount, and T-Slot transducer holder assembly are clean and free of debris.
2. Insert the transducer (parts are keyed and can only be assembled one way) into the stalk or into the new transducer holder if no stalk is required.

Do not use any lubricant on the O-rings or contacts of the transducers.

NOTICE

Ensure that the transducers identified as belonging to End 1 are installed on End 1 of the meter housing and those identified as belonging to End 2 are installed on End 2 of the meter housing.

Figure 3-7: Transducer holder, stalk, and transducer assembly



- A. Transducer holder
 - B. Stalk
 - C. Transducer assembly
-

3. Replace the O-rings and backup rings on the transducer holder. Ensure the contoured side of the backup ring faces away from the transducer holder. It is highly recommended that the O-rings be replaced when the transducer is removed from the holder/stalk.
 4. Use a 1/16-in. hex driver to equally tighten the three Allen set screws on the transducer holder to secure the transducer assembly and the stalks (if installed).
 5. Apply a light coat of Molykote 111^{®(2)}, silicone grease or equivalent to the transducer holder O-rings.
 6. Ensure that the transducer port, mount, and T-Slot transducer assembly are clean and free of debris.
 7. Apply a small amount of nickel anti-seize compound (PN 2-9-9960-134) to the outer threads of the transducer holder.
 8. Insert the T-Slot transducer assembly into the meter transducer port. Tighten with crescent wrench to securely seat the assembly in the mount. Do not overtighten.
 9. Plug the transformer module into the transducer holder assembly. The transformer module is keyed and can only be installed one way.
 10. Apply three wraps of PTFE tape to the retainer. Place over the transformer assembly. Ensure the retainer threads are aligned correctly and hand-tighten. Use a 1½-in. wrench and turn clockwise until the transformer retainer is fully seated in the transducer holder.
-

Note

Do not overtighten the retainer.

(2) Molykote 111 is a trademark of Dow Corning Corporation, USA

11. Place the transformer retainer over the transformer module. Ensure the transformer retainer threads are aligned correctly and hand-tighten. Use an 1½-in. wrench and turn clockwise until fully seated in the transducer holder.
12. Align the keyed transducer cable and securely seat into the transducer holder and secure with retaining clips.

Note

The transducer cable is keyed and will only go on one way.

13. Repeat [Step 1](#) through [Step 12](#) for all transducer holders to be replaced.
14. Slowly repressurize the meter to line pressure. Check for leaks as the meter is pressurized. If you hear gas leaking from the threads, recheck all connections and resolve the problem. Then, slowly repressurize the meter to line pressure.
15. Connect to the meter with MeterLink™ and update the transducer parameters. From the **Tools** → **Transducer Swap-out** menu, run the Transducer Swap-out Wizard. This utility allows you to update the parameters for the components that are replaced.

Note

Running the Transducer Swap-out utility is required when transducers, mounts, holders, or stalks are replaced for a chord.

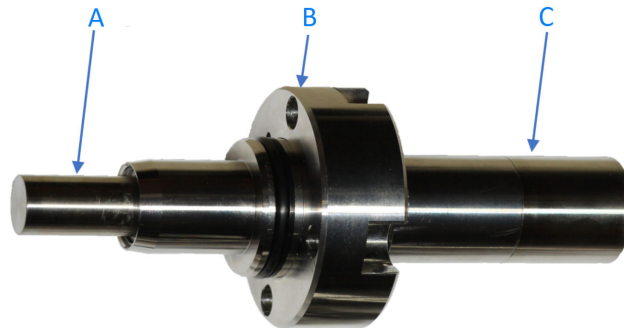
- a) After writing all of the changes to the meter's configuration, open the **Monitor (Detailed View)** and verify the meter is acquiring data, the transducers have good signals, and flow profiles for the all of the chords displayed.
- b) Collect and save a **Maintenance Log** and verify the meter is optimally performing. Save the meter configuration file. If communicating with the meter via Modbus®, manually update the parameters (see [Modifying the calibration parameters for T-Slot transducers](#)).

3.4 T-200 transducer assembly removal and installation

T-200 transducer assembly (see [Figure 3-8](#)) offers improved transducer alignment and superior acoustic isolation between the transducer and the meter housing.

The net result is improved performance and stability. The assembly can be used on 4 to 24-in. Rosemount 3410 Series meters. The gas temperature ranges are as show in [Table 3-1](#).

Figure 3-8: T-200 transducer assembly



- A. Transducer housing
- B. Transducer stalk assembly
- C. Transducer retainer



WARNING

Contents may be hazardous.

The meter must be fully depressurized and drained before attempting to remove the transducer holder of T-Slot transducer assembly or the T-200 transducer assembly. If gas or fluid begins to leak from the transducer holder of T-Slot transducer assembly or T-200 transducer stalk assembly, stop immediately and reinstall the transducer holder or T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.



- A. Transducer holder

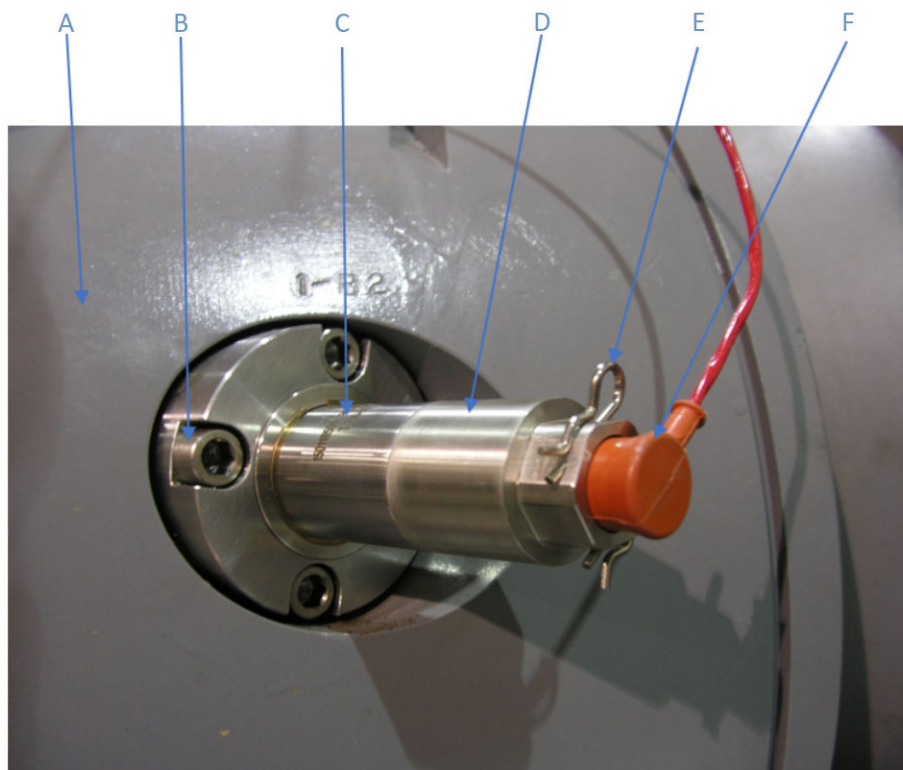
3.4.1 T-200 transducer assembly removal

This procedure is for removing a T-200 transducer assembly from a meter body.

Procedure

1. Blow the line down according to the site standard operating procedures.
2. Ensure that the line pressure is down to atmospheric pressure prior to disassembly.

Figure 3-9: Transducer holder length and set screw identification



- A. Meter housing
- B. Cap screw
- C. Transducer stalk assembly
- D. Transducer retainer
- E. Retaining clip
- F. Transducer cable

3. Disconnect transducer cabling from the transducer assembly by removing the retaining clips and pulling the cable plug straight out.
Do not twist or rotate the plug.
4. If the transducer housing is planned to be serviced or replaced, loosen the transducer retainer one quarter turn by turning the retainer counter-clockwise with a 1½-in. wrench.

Important

Do not remove the transducer retainer at this time.

5. Remove the four or six $\frac{3}{8}$ -in. cap screws holding the T-200 transducer assembly on the meter body.
6. Carefully pull the T-200 transducer assembly out of port hole without damaging the transducer housing.
7. Mark the port number, for example, *A1*, ... *D2*, on the transducer stalk, if not labeled already.
8. Place the T-200 transducer assembly in a safe place to avoid any damages to the assembly.

3.4.2 T-200 transducer assembly installation

This procedure is for installing a T-200 transducer assembly on a meter body.

Procedure

1. Check the label marked on the stalk or the serial number on the stalk assembly to match the intended port number on the meter body.
2. Record the lengths of T-200 transducer housing, spacer, and stalk assembly that come with the transducer assembly calibration sheet.
3. Make sure the O-ring and backup ring on the transducer stalk are clean and properly installed. Apply a (light) coat of D.C. 111 to the O-ring.
4. Carefully insert the transducer assembly into the port hole without damaging the transducer housing or port hole.

Note

Make sure the serial number is facing the top.

5. Use four or six $\frac{3}{8}$ -in. cap screws to install the transducer assembly. Tighten the cap screws in a criss-cross pattern so they are tightened evenly. Torque the $\frac{3}{8}$ -in. cap screws to 35 ft. lbs.
6. If the transducer retainer has been hand-tightened after servicing or replacing the transducer housing, use a $1\frac{1}{8}$ -in. wrench to bottom out the transducer retainer on the stalk.

Important

Do not torque down the transducer retainer to avoid damages to the anti-rotation pins.

7. Align the keyed transducer cable plug and securely seat into the transducer retainer and secure with retaining clips.

3.4.3 Modifying the calibration parameters

When T-200 transducer pairs, housings, or stalks are replaced, the corresponding meter calibration parameters must be updated for accurate operation.

This means modifying the affected chord "L" dimension (**LA... LD**) (see [Determining the "L" value](#)), average delay time (**AvgDlyA... AvgDlyD**), and delta delay time (**DltDlyA... DltDlyD**) using the MeterLink™ Transducer Swap-out Wizard (see [#unique_69/unique_69_Connect_42_fig_C64B0BB0C520425293930B6B90F0EA46](#)).

Generally, there are three types of situations that require updating delay times or both delay times and length "L":

- Replacing T-200 transducer capsules only: need to update delta delay time only. No change in length "L".
- Replacing T-200 transducer capsules and housings: need to update average and delta delay times and length "L".
- Replacing full T-200 transducer assemblies, including capsules, housings, and stalks: need to update average and delta delay times and length "L".

Procedure

1. Update average delay time and delta delay time. The transducer pair average delay time and delta delay time are located on the transducer pair calibration sheet. These values must be downloaded to the appropriate meter data points (**AvgDlyA... AvgDlyD**, **DltDlyA... DltDlyD**).
2. Update the chord lengths "L" of the transducers. The lengths of transducer assembly and individual components, including housing, spacer, and stalk, are included on the calibration sheet and are etched on the transducer housings, spacers and stalks. The length of the meter body is found on the original calibration sheet supplied with the meter. The value "L" is determined by subtracting the lengths of the transducer stalks, spacers, and housings from the length of the meter body. This value should be written to the appropriate meter data points for each chord that received new transducer housings and/or transducer stalks (**LA... LD**).
3. Chord length "L" calculation. The chord length "L" is calculated from the meter length as well as the lengths of transducer stalks, spacers, and housings as shown in [Equation 3-2](#).

Equation 3-2: Chord "L" Dimension for T-200 transducer assemblies

$$L_{chord} = L_{MeterHousing} - L_{Stalk1} - L_{Spacer1} - L_{Housing1} - L_{Stalk2} - L_{Spacer2} - L_{Housing2}$$

where

- L_{chord} = chord "L" dimension (in.) (**LA...LD**)
- $L_{MeterHousing}$ = meter housing length (in.)
- L_{Stalk1} = transducer 1 stalk length (in.)
- L_{Stalk2} = transducer 2 stalk length (in.)
- $L_{Spacer1}$ = transducer 1 spacer length (in.)
- $L_{Spacer2}$ = transducer 2 spacer length (in.)
- $L_{Housing1}$ = transducer 1 housing length (in.)
- $L_{Housing2}$ = transducer 2 housing length (in.)

3.5 T-200 transducer capsule assembly removal and installation

The T-200 transducer capsule assembly (see [Figure 3-10](#)) can be removed or installed while the line is pressurized or at atmospheric pressure.

Figure 3-10: T-200 transducer capsule assembly identification



- A. Kapton tape
- B. Crystal holder
- C. Transformer housing
- D. Indicator ring

3.5.1 T-200 transducer capsule assembly installation

This procedure is for installing a transducer capsule assembly into a transducer assembly while it is installed in a meter body.

Procedure

1. Ensure that the transducer stalk, retainer, and capsule assembly are clean and free of debris.
2. Record the serial number of the transducer capsule assembly to be installed and make sure it is correct for the intended transducer assembly.

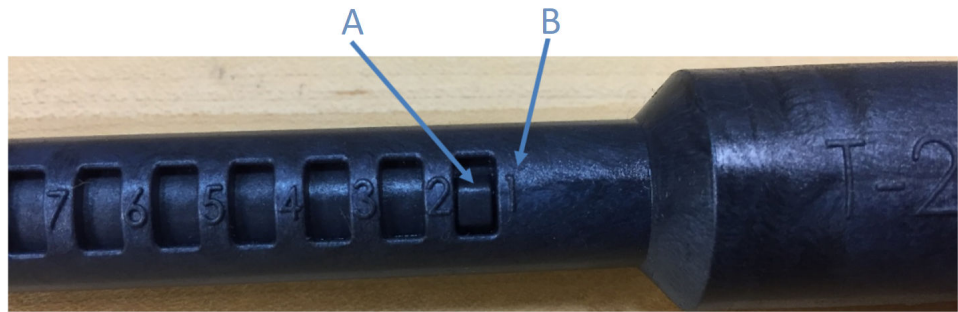
Table 3-2: T-200 transducer stalk assembly configuration and capsule setting

Stalk assembly configuration	Smart capsule setting
-01	1
-02	2
-03	3
-04	4
-05	5
-06	1
-07	2
-08	3
-09	4
-10	5
-11	6
-12	7

Table 3-2: T-200 transducer stalk assembly configuration and capsule setting
(continued)

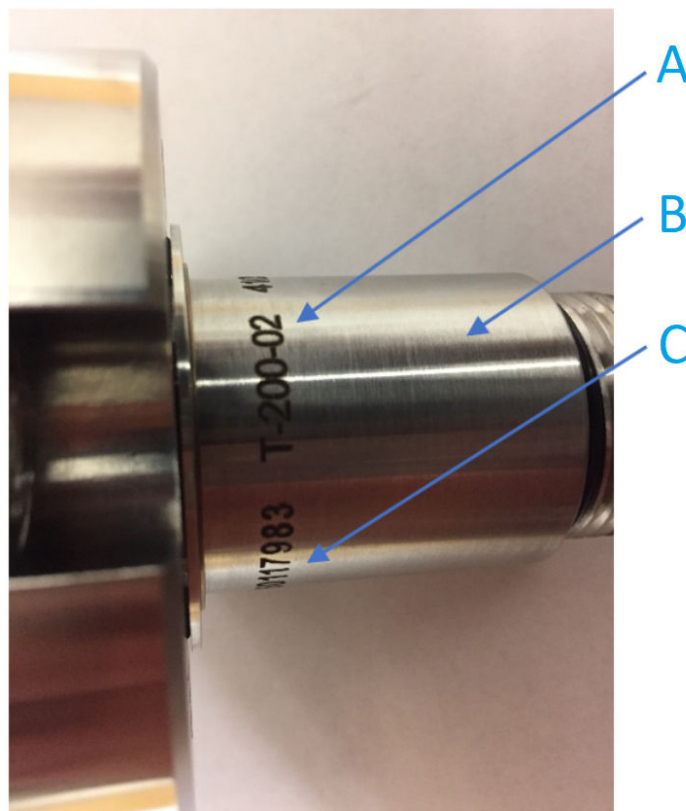
Stalk assembly configuration	Smart capsule setting
-13	8

Figure 3-11: Setting of the T-200 transducer capsule assembly



- A. Tab
- B. Position 1

Figure 3-12: T-200 transducer stalk assembly configuration



- A. Stalk assembly configuration

- B. Transducer stalk
 - C. Stalk assembly serial number
-

3. Ensure that the setting of the transducer capsule assembly matches the stalk assembly configuration (see [Table 3-2](#)).

The setting of a transducer capsule assembly is indicated by the number next to the slot where the tap is located (see [Figure 3-11](#)), for example, 1, 2, ... 8. The stalk assembly configuration is labeled on the transducer stalk, next to its serial number (see [Figure 3-12](#)), for example, -01, -02, ... -13 after "T-200".

If adjustment is needed:

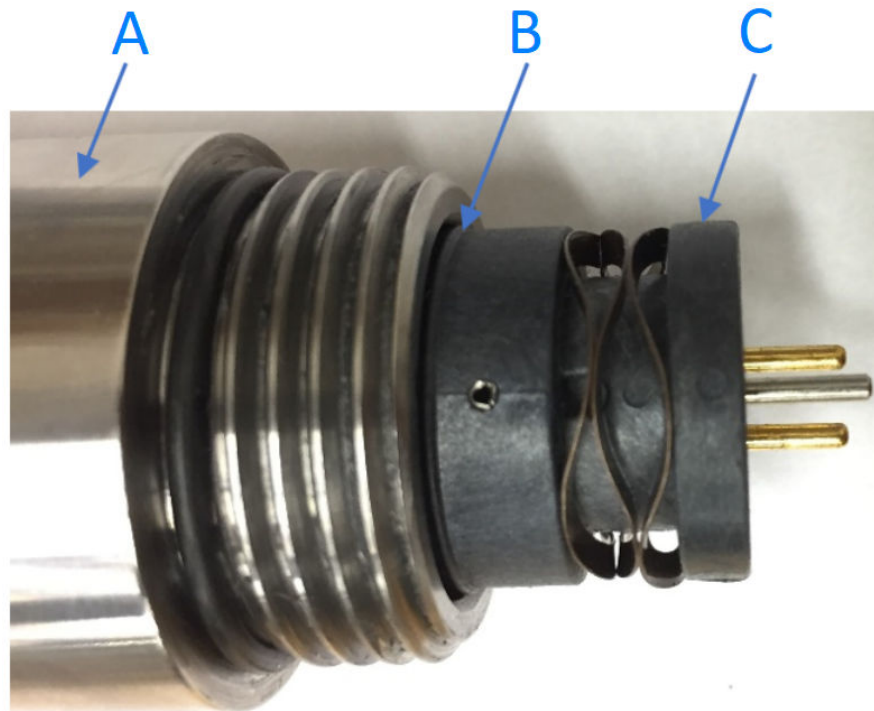
- a) Use one hand to hold the crystal holder and the other hand to hold the transformer housing (see [Figure 3-10](#)).
 - b) Turn the transformer housing clock wise by 90 degrees and slide it slowly to align the tab to the proper position according to [Table 3-2](#).
 - c) Turn the transformer housing counter-clock wise by 90 degrees to let the tap snap into the correct slot. Make sure the tap is secured in the slot.
4. Hold the transducer capsule assembly vertically and apply a small amount of acoustic coupling fluid (PN: 1-360-01-650) to the surface of Kapton tape.
 5. Carefully spread the coupling fluid on the surface of Kapton tape using the tip of the plastic bottle for the coupling fluid.
-

Note

Do not press the Kapton tape while spreading the coupling fluid.

6. Wait for 30 to 60 seconds to let the coupling fluid spread more evenly on the surface.
7. Insert the transducer capsule assembly into the transducer stalk while aligning the anti-rotation pin on the capsule with the slot on the inner surface of the stalk.

Figure 3-13: Length verification of T-200 transducer capsule assembly



- A. Transducer stalk
- B. Indicator ring
- C. Capsule assembly

8. Make sure that the indicator ring on the transducer capsule assembly is flush with the end of the transducer stalk (see [Figure 3-13](#)) to ensure the capsule is set to the correct length.
9. Screw the transducer retainer on the stalk and use a 1 $\frac{1}{8}$ -in. wrench to bottom out.

Important

Do not torque down the transducer retainer to avoid damages to the anti-rotation pins.

10. Align the keyed transducer cable plug and securely seat into the transducer retainer, and secure with retaining clips.
11. Repeat [Step 1](#) through [Step 10](#) for other transducer assemblies if their transducer capsule assemblies were replaced.
12. Continue with [Modifying the calibration parameters](#) to use the MeterLink™ Transducer Swap-out Wizard to update delta delay time.

3.6 T-200 transducer housing removal and installation

This section provides the procedures for removing a transducer housing from a T-200 transducer assembly and installing a transducer housing on a transducer stalk assembly.

If the transducer assembly is installed in a meter body, follow the procedure in [T-200 transducer assembly removal](#) to remove the transducer assembly from the meter body first. After installing or replacing a transducer housing, follow [T-200 transducer assembly installation](#) to install the transducer assembly to the meter body.

 **WARNING**

Contents may be hazardous.

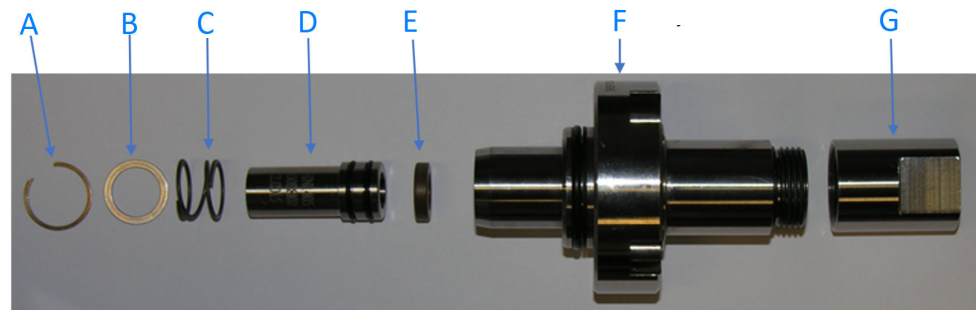
The meter must be fully depressurized and drained before attempting to remove the transducer holder of T-Slot transducer assembly or the T-200 transducer assembly. If gas or fluid begins to leak from the transducer holder of T-Slot transducer assembly or T-200 transducer stalk assembly, stop immediately and reinstall the transducer holder or T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.



A. Transducer holder

Figure 3-14: Components of the T-200 transducer assembly



- A. Retaining ring
- B. Washer
- C. Wave spring
- D. Transducer housing
- E. Spacer
- F. Transducer stalk assembly
- G. Transducer retainer

3.6.1 T-200 transducer housing removal

This procedure is for removing a transducer housing from a T-200 transducer assembly installed in a meter body.

! WARNING

Cutting hazard

Sharp edges may be present on the transducer retaining ring.

Wear appropriate eye protection equipment when removing or installing the transducer retaining ring.

Failure to comply could cause serious injury.

Procedure

1. Follow the instructions in [T-200 transducer assembly removal](#) to remove the transducer assembly from the meter body first. Ensure that the line pressure is down to atmospheric pressure prior to dis-assembly.
2. Hold the T-200 transducer assembly vertically with the transducer retainer facing up.
3. Remove the transducer retainer from the stalk.
Do not drop the transducer capsule.
4. Carefully pull the transducer capsule out of the stalk and place it in a safe place.
5. Hold the transducer stalk vertically with the transducer housing facing up.
6. Place the housing removal tool on the top of the transducer housing.
7. Press the tool down while using a flat-head screw driver to release the retaining ring (see [Figure 3-14](#)).

Important

Do not lose the retaining ring that will be popped up by the wave spring.

8. Remove the washer and wave spring from the transducer housing.

9. Remove the transducer housing from the stalk.
10. Place the stalk upward on a flat table and do not lose the PAI spacer inside the stalk.

3.6.2 T-200 transducer housing installation

This procedure is for installing a T-200 transducer housing into a transducer stalk and restoring the transducer assembly in a meter body.



WARNING

Cutting hazard

Sharp edges may be present on the transducer retaining ring.

Wear appropriate eye protection equipment when removing or installing the transducer retaining ring.

Failure to comply could cause serious injury.



WARNING

Ensure that the retaining ring is fully engaged into the slot to prevent unintended ejection during meter operation.

Procedure

1. Clean the transducer housing and the transducer stalk.
2. Replace the two O-rings on the transducer housing and apply a small amount of Molykote 111 to the O-rings.
3. Make sure the PAI spacer is inside the stalk.
4. Slowly insert the transducer housing into the stalk until the housing is seated flat against the PAI spacer.
5. Put the wave spring over the housing.
6. Put the washer over the housing.
7. Put the retaining ring on the top of the washer.
8. Press down the housing removal tool while securing the retaining ring.
9. Ensure that the transducer stalk, retainer, and capsule are clean and free of debris.
10. Record the serial number of the transducer capsule to be installed and make sure it is correct for the intended transducer assembly.
11. Ensure that the setting of the transducer capsule matches the stalk assembly configuration (see [Table 3-2](#)).

The setting of a transducer capsule is indicated by the number next to the slot where the tap is located (see [Figure 3-11](#)), for example, 1, 2, ... 8. The stalk assembly configuration is labeled on the stalk (see [Figure 3-12](#)), next to its serial number, for example, -01, -02, ... -13.

If adjustment is needed:

- a) Use one hand to hold the top piece of the capsule and the other hand to hold the bottom piece of the capsule.
- b) Turn the bottom piece clock wise by 90 degrees and slide it inside the top piece to proper position according to [Table 3-2](#).
- c) Turn the bottom piece counterclockwise by 90 degrees to let the tap snap into the correct slot. Make sure the tap is secured in the slot.

12. Hold transducer capsule vertically and apply a small amount of acoustic coupling fluid (PN: 1-360-01-650) to the surface of Kapton tape.
13. Carefully spread the coupling fluid on the surface using the tip of the plastic bottle for the coupling fluid.

Note

Try to avoid pressing the Kapton tape while spreading the coupling fluid.

14. Wait for 30 to 60 seconds to let the coupling fluid spread more evenly on the surface.
15. Insert the transducer capsule into the transducer stalk while aligning the anti-rotation pin on the capsule with the slot on the inner surface of the stalk.
16. Make sure that the indicator ring on the transducer capsule is flush with the end of the transducer stalk (see [Figure 3-13](#)) to ensure the capsule is set to the correct length (see [Table 3-2](#)).
17. Hand-tighten the transducer retainer onto the stalk.
18. Follow [T-200 transducer assembly installation](#) to install the transducer assembly in a meter body.

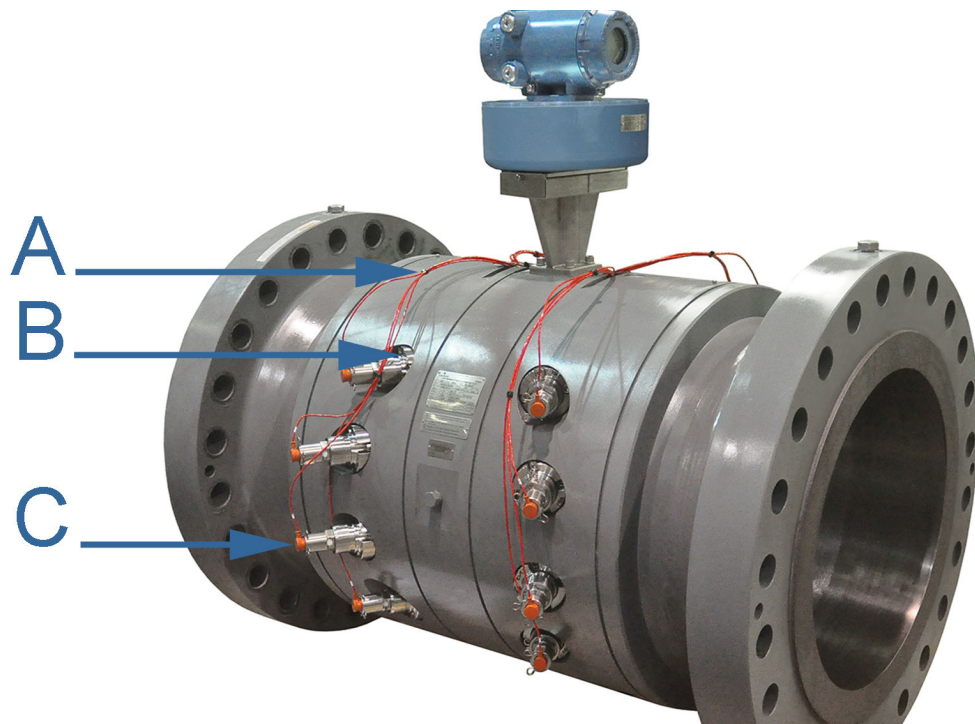
3.7 Transducer cable removal and installation

Rosemount 3410 Series Ultrasonic Gas Flow Meters have red transducer cables that plug directly in the back of the transformer retainer.

Note

Make a note of the exiting cabling path layout to allow proper tie-wrap configuration later in this procedure.

Figure 3-15: Transducer cables and ports



- A. Cable ties
- B. Transducer port
- C. Transducer assembly

! WARNING

Crushing hazard

During meter installation or removal, always place the meter on a stable platform or surface that supports its assembled weight.

Failure to comply could allow the meter to roll, resulting in serious injury or equipment damage.

3.7.1 Replace transducer cables

The meter body ports are identified by stamped or cast lettering adjacent to the transducer port.

Procedure

1. Remove power to the meter.
2. Disconnect the transducer cable from the transformer retainer by removing the retaining clips and pulling the cable plug straight out.
Do not twist or rotate the plug. (See [Figure 3-2.](#))
3. Cut the tie wraps for the transducer cable you are replacing.
4. Remove the two bolts holding the base enclosure cover to the transmitter electronics enclosure using an 8 mm Allen wrench.
5. Lift the transmitter electronics enclosure from the base enclosure.

Prior to removal, it may be necessary to remove the ground lug wire and loosen the conduit connections.

6. Carefully prop the transmitter electronics enclosure to the side.
7. Use a flathead screwdriver and disconnect the necessary transducer cables from the acquisition connection board.
(See [Figure 3-16.](#))
8. Loosen the thumb screws and remove the cable covers below the electronics mounting bracket.
9. Unscrew the transducer cable to be replaced from the acquisition module plug.
10. To avoid having to remove the electronics mounting bracket, it is recommended to cut the plug off the end of the old transducer cable and attach the end of the new transducer cable to it with tape or by wrapping the discrete wires together. The new transducer cable can then be pulled up and through the electronics mounting bracket.
11. Disconnect the new transducer cable from the old transducer cable. Finish removing the old cable by pulling it through the base enclosure gasket. The new cable can then be pushed through the base enclosure gasket.
12. Ensure the new transducer cable is routed properly and then cut off excess length. Strip the individual wires ¼-in. and install wire ferrules. Screw wires into the acquisition module plug.
13. Place the transmitter head back on the base enclosure and secure it with the two bolts.
14. Reinstall the cable covers under the electronics bracket and secure by tightening the thumb screws.
15. Reinstall the shroud covers over the transducers and wire seal if necessary.
16. Reattach the external ground wire to the ground lug and power up the meter.

Figure 3-16: 3410 Ultrasonic Meter acquisition connection board wiring



3.7.2 Install transducer cables

Procedure

1. Use the existing cable and cut the new cable (/N 1-360-01-310) for each cable to same length.
2. Insert the keyed cable into the transducer holder. Make sure the keyed parts are correctly aligned.
3. Screw the cable nut onto the transducer holder turning clockwise until hand-tight. Ensure the threads are correctly aligned and do not overtighten the cable nut.
4. Route the cable through the gland on the base enclosure and pull the cable up through the base enclosure to allow enough slack to strip the cable wire.
5. Strip the outer insulation, outer shield, and inner insulation to just inside the cable gland using a wire stripper.
 - a) Verify that insulation of individual wires were not cut while removing outer layers.
 - b) Strip each wire ¼-in. and wire them to the acquisition module terminal block.
 - c) Check the label number (such as A1) on the acquisition module and match it with the label on the cable. Securely tighten the mounting screws of terminal block **J1** and **J2** as shown in [Figure 3-17](#).

Figure 3-17: Rosemount 3418 Ultrasonic meter acquisition connection board wiring



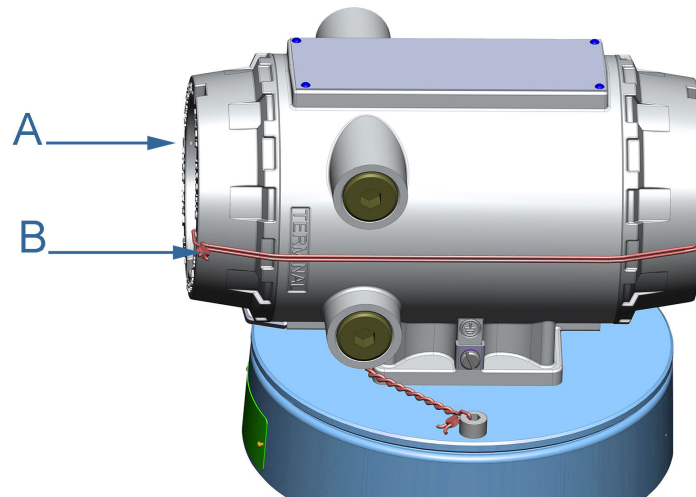
6. The relative position of the contacts is shown on the acquisition module label adjacent to the terminal block.
 - a) When terminating the connector wires, ensure that the contacts clamp on the bare wires and not on the wire insulation.
 - b) Leave the connector plugged into the acquisition module while terminating the individual wires.
7. Tighten the cable gland once the transducers are wired correctly, so that the transducer cable is held securely in place. Pull the cable back through the gland

to remove the slack and configure the cable to follow the same path of the existing cable (see [Figure 3-17](#)) and note in [Transducer cable removal and installation](#).

8. Repeat [Step 1](#) through [Step 7](#) if you are replacing other cables.
9. Once all of the cables are replaced, dress with tie wraps (PN 2-4-9158-001) in groups of four. Once all of the cables are replaced; A1, A2, B1, and B2; C1, C2, D1, and D2; E1, E2, F1, and F2; G1, G2, H1, and H2, install one cable tie 3 in. (76.2 mm) from the base enclosure and another near the point the cables start to bend and separate out into their respective port (see [Figure 3-17](#)).
10. Inspect the Transmitter Electronics Enclosure gasket for wear and replace it if necessary.
11. If replacing the gasket, lubricate it with Molykote 111⁽³⁾ (P/N 2-9-9960-135).
12. Prop the transmitter electronics enclosure at an angle on top of the base enclosure
13. Plug the acquisition cable terminal block to **J3** on the acquisition module. Use a flathead screwdriver and securely tighten the terminal block mounting screws to the acquisition module.
14. Wrap the excess cable around the acquisition module below the lip of the base enclosure (this prevents pinching the cable when the transmitter electronics enclosure is installed).
15. Attach one desiccant pack to the underside of the base enclosure cover.
16. Place the transmitter electronics enclosure onto the base enclosure. Rotate the transmitter electronics enclosure until the mounting holes are correctly aligned with the holes in the base enclosure.
17. Install the two hex head bolts with an 8 mm Allen wrench to secure the transmitter electronics enclosure to the base enclosure.
18. Reattach the external ground wire to the ground lug, reconnect the conduit, and power the meter.
19. If required, install the security seal wire into and through one of the two holes in the endcap. Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078 in. [2.0 mm]).

⁽³⁾ Molykote 111 is a trademark of Dow Corning Corporation, USA

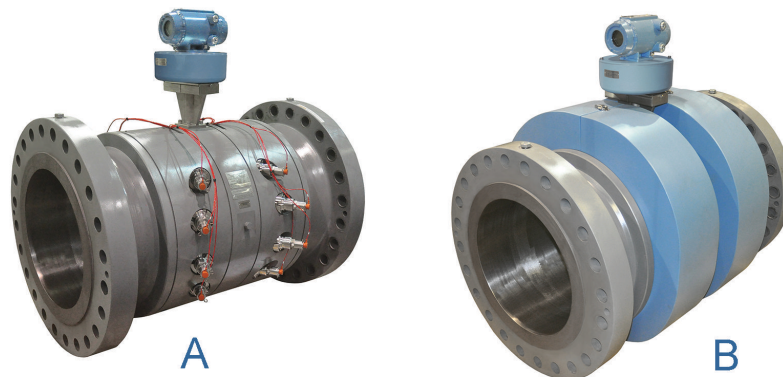
Figure 3-18: Transmitter electronics enclosure security seals



- A. Transmitter electronics enclosure end cap
- B. Security seals

20. Adjust the security wire, removing all slack and thread into the lead seal.
21. Cut wire ends to remove excess wire.
22. If required, attach the security wire seals on the base enclosure.

Figure 3-19: Meter with and without security shrouds

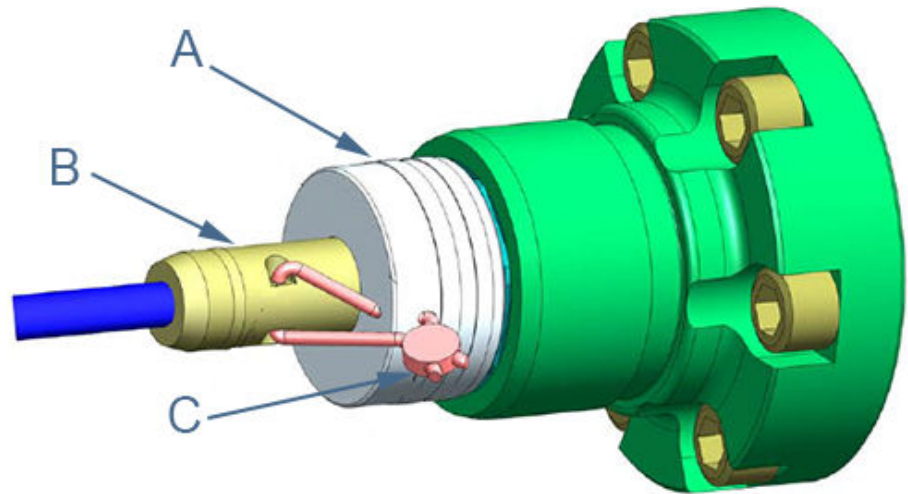


- A. Transducer cable nut, cable, and security seal
- B. Security shrouds

23. Twist and adjust wire removing all slack and seal. Remove excess wire.
24. If required by the site operations manager, have an electrician fully test the connections. After the acceptance test is witnessed and approved, seal the conduit.

25. Power down the system, apply the sealing compound to the conduit, and allow to set in accordance with manufacturer specifications.

Figure 3-20: Transducer cable nut, chordset, and security seal



- A. Transducer cable nut
- B. Transducer cable chordset
- C. Security wire seal

26. Twist and adjust wire, removing all slack and seal. Remove excess wire (see [Figure 3-20](#)).
27. If required by the site operations manager, have an electrician fully test the connections. After the acceptance test is witnessed and approved, seal the conduit.
28. Power down the system, apply the sealing compound to the conduit, and allow to set in accordance with manufacturer specifications.

3.8 Replace the meter electronics

The following procedure should be performed by a qualified service technician or trained personnel. Observe all warning labels on the meter before starting this procedure.

The Rosemount 3410 Series Gas Ultrasonic Flow Meter Transmitter Electronics Enclosure consists of the following:

- CPU module assembly (PN 1-360-03-010)
- Optional input/output (I/O) module (RS-232 or RS-485)
- Expansion I/O module
- Intrinsically safe (IS) barrier board (PN 360-03-004)
- Power supply (PN 360-03-003)
- Backplane board (PN 360-03-007)

The meter base enclosure consists of the following:

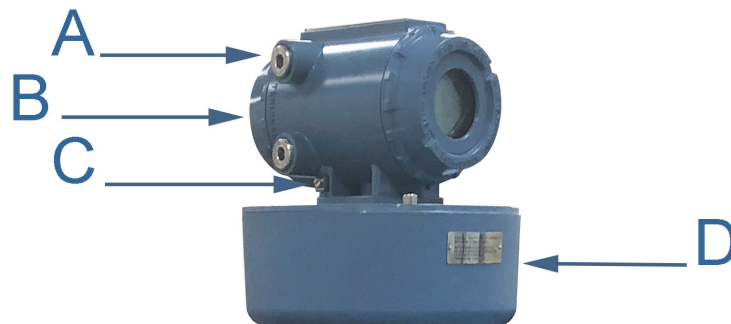
- Acquisition module (PN 1-360-03-008) (T-21, T-22, T-41, or T-200)

- Transducer cable (5 ft. [1.5 m] PN 1-360-03-232, 15 ft. [4.5 m] PN 1-360-03-233)

NOTICE

Should the meter require disassembly in the field (to check boards, change switch settings, or replace boards), to prevent electrostatic damage to the electronic boards, always use a ground strap while handling the circuit boards. If one is not available, ensure you are electrically discharged before touching the boards by first touching a metal surface such as a ground lug on the meter or a table.

Figure 3-21: 3410 Series electronics



- A. Terminal end of transmitter electronics enclosure
 - B. Backplane board location
 - C. Endcap security latch
 - D. Base enclosure with acquisition module
-

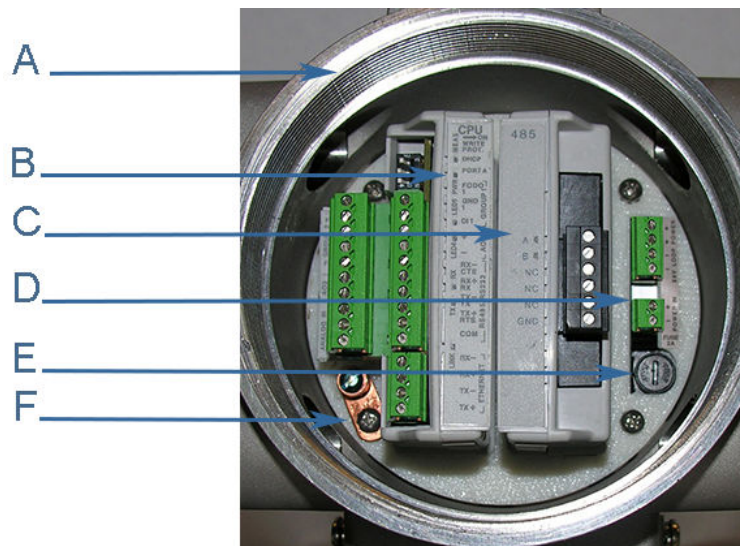
3.8.1 Replace central processing unit (CPU) module or optional input/output (I/O) module

Procedure

1. Remove power to the meter.
2. Disconnect security seals on the transmitter electronics enclosure (see [Figure 3-18](#)), loosen the endcap security latches using a 3 mm Allen wrench (see [Figure 3-17](#)), and remove endcap from the terminal end of the Transmitter Electronics Enclosure.

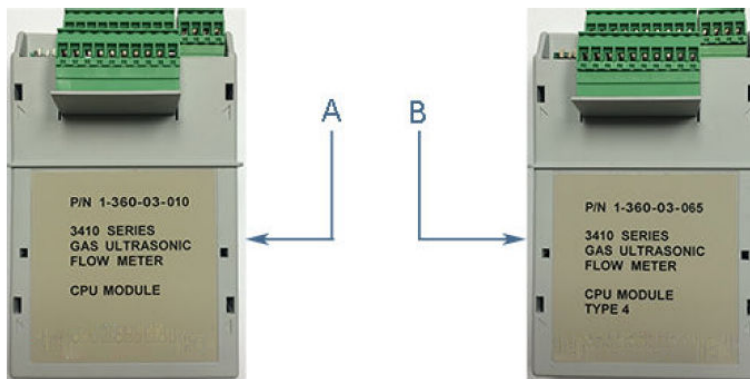
3. Disconnect the CPU module terminal blocks (or the optional I/O module terminal blocks) if replacing the CPU module (terminal end of the enclosure) or the optional I/O module.

Figure 3-22: CPU or I/O module replacement



- A. Terminal end of transmitter electronics enclosure
- B. CPU module
- C. Optional I/O module
- D. Power supply board
- E. Fuse
- F. Internal chassis ground

Figure 3-23: CPU module Type 2 and Type 4



- A. CPU module Type 2 - side label
- B. CPU module Type 4 - side label

4. Grasp the outer ends of the module you want to replace and pull it out of the enclosure.

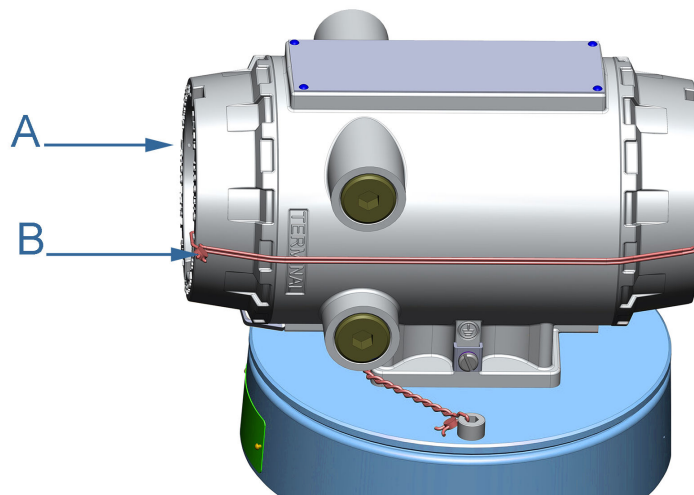
5. Insert the new CPU module or I/O module into the enclosure and firmly push until the board is fully seated into the backplane board connectors and the lock is engaged.
6. Replace the terminal blocks for the CPU module and/or the optional I/O module and verify the tightness of the terminals with a 3 mm flathead screwdriver.

Important

If changing from Type 2 to Type 4 CPU, note wiring changes required for AO2 and Group 2 outputs.

7. If you are not replacing other electronics, replace the endcap and security latches (requires a 3 mm Allen wrench). If required, install the security seal wire into and through one of the two holes in the endcap.
 - a) Choose holes that minimize counterclockwise through one of the two holes in the endcap.
 - b) Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078-in. [2.0 mm]).

Figure 3-24: Transmitter electronic enclosure security seals



- A. Transmitter electronics enclosure end cap
 - B. Security wire seals
-

8. Adjust the security wire, removing all slack and thread into the lead seal.
 9. Cut wire ends to remove excess wire.
 10. If replacing other electronics or the fuse, continue with [Fuse replacement](#), [Backplane replacement](#), [Intrinsically Safe \(IS\) barrier board replacement](#) or [Power supply board replacement](#), and [Acquisition board replacement](#) before replacing the endcaps and sealing the enclosure.
 11. If you encounter problems replacing the electronics, see [Emerson.com/global](https://www.emerson.com/global).
- This completes the CPU Module or I/O Module replacement procedure.

3.8.2 Fuse replacement

Procedure

1. Remove power to the meter.
2. Disconnect the transmitter electronics enclosure security seals (see [Figure 3-24](#)), loosen the endcap security latch (requires a 3 mm Allen wrench) on the terminal end of the enclosure (see [Figure 3-21](#)), and remove the endcap.
3. Insert the replacement fuse (Littlefuse #218002.HXP) into the fuse holder.
4. Install the fuse cap into the holder and push until it is flush with the holder.
5. Turn the fuse cap clockwise $\frac{1}{8}$ turn using a $\frac{1}{4}$ -in. standard flathead screwdriver.
6. Replace the endcap and security latch (requires a 3 mm Allen wrench).
 - a) If required, install the security seal wire into and through one of the two holes in the endcap.
 - b) Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078-in. [2.0 mm]) (see [Figure 3-24](#)).
7. Adjust the security wire, removing all slack and thread into the lead seal.
8. Cut wire ends to remove excess wire.
9. Apply power to the meter.

This completes the fuse replacement procedure.

3.8.3 Replace backplane, Intrinsically Safe (IS) barrier, or power supply board

The following sections detail removal of the backplane board, the IS barrier board, and the power supply board.

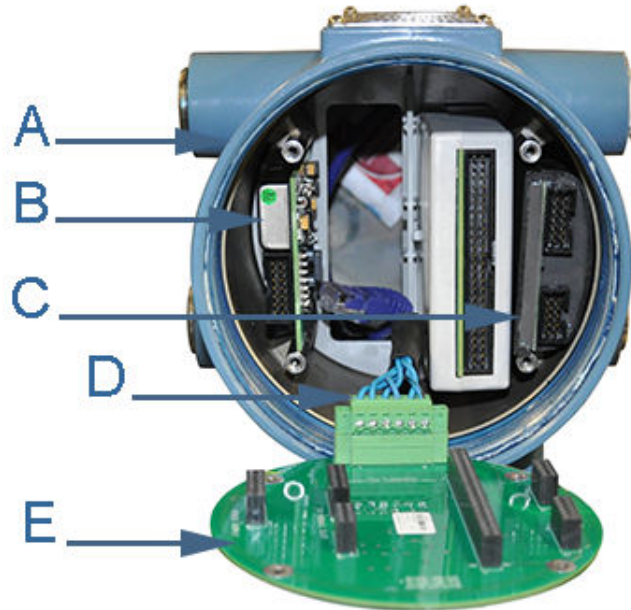
Backplane replacement

Procedure

1. If replacing the backplane board, remove power to the meter.
2. Disconnect the transmitter electronics enclosure security seals, loosen the endcap security latches (3 mm Allen wrench required), and remove both endcaps (see [Figure 3-24](#)).
3. Remove the central processing unit (CPU) module and the optional input/output (I/O) module (if installed).
See [Figure 3-22](#) for board locations and associated terminal blocks.
4. Use a Phillips-head screwdriver and remove the four backplane board screws and captive star washers from the enclosure standoffs.

5. Pull the backplane board out of the enclosure. This disconnects the intrinsically safe (IS) barrier board. Lay the backplane board down with the acquisition cable still attached (the power supply board may remain attached to the backplane when you remove it from the enclosure).

Figure 3-25: Backplane board replacement



- A. *Non-terminal end of transmitter electronics enclosure*
- B. *Power supply board*
- C. *IS barrier board (inside the guide plate)*
- D. *Acquisition cable*
- E. *Backplane board*

6. Use a 3 mm flathead screwdriver and disconnect the acquisition cable terminal block from the backplane. Unplug the acquisition cable from the backplane.
7. Remove the power supply (if it was not removed with the backplane board) and IS barrier boards from the enclosure.
The IS barrier has a notched tab that secures the board to the guide plate.
8. Attach the acquisition cable terminal block to the new backplane board and plug the power supply board and IS barrier board into the backplane board.
9. Insert the backplane (with the power supply and IS barrier boards attached to the backplane) into the enclosure.
10. Fully seat the CPU module and optional I/O module onto the backplane board.
11. Install the four Phillips-head screws to secure the backplane to the enclosure standoffs.
12. Reinstall the terminal blocks on the CPU module, optional I/O module (if installed), and the power supply board using a 3 mm flathead screwdriver.

NOTICE

Ensure the terminal blocks are aligned with the guide plate openings.

13. Recheck the connections, wiring and switch settings before replacing the endcaps.

14. If replacing other electronics, continue with the following sections before replacing the end caps and sealing the enclosure.
15. If you are not replacing other electronics, replace the end caps, security latches, reseal the meter, and apply power. If required, install the security seal wire into and through one of the two holes in the endcap. Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078-in. [2.0 mm]) (see [Figure 3-24](#)).
16. Adjust the security wire, removing all slack and thread into the lead seal.
17. Cut wire ends to remove excess wire.
18. Apply power to the meter.

This completes the Backplane Board replacement procedure.

Postrequisites

If you encounter problems with this procedure, see [Emerson.com/global](https://www.emerson.com/global).

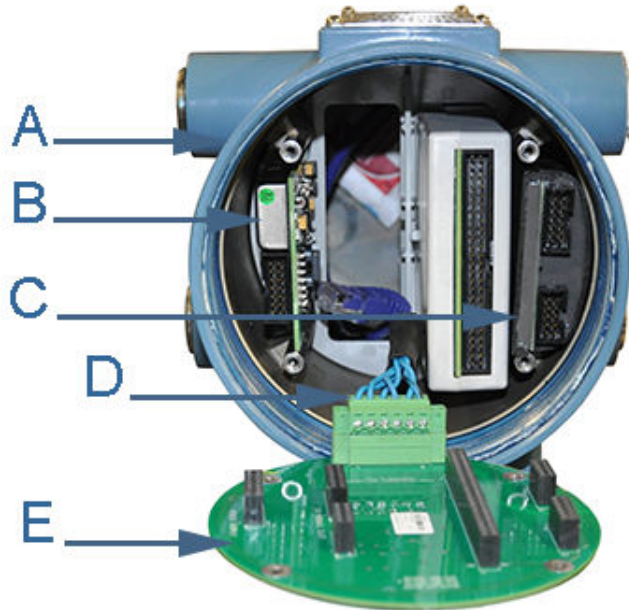
Intrinsically Safe (IS) barrier board replacement

Procedure

1. If replacing the IS barrier board, remove power to the meter.
2. Disconnect the transmitter electronics enclosure security seals, loosen the endcap security latches with a 3mm Allen wrench, and remove both endcaps (see [Figure 3-27](#)).
3. Use a 3 mm flathead screwdriver and remove the terminal blocks from the power supply board, the central processing unit (CPU) module, and the optional input/output (I/O) module (if installed).
See [Figure 3-22](#) for board locations and associated terminal blocks.
4. Use a Phillips-head screwdriver and remove the four backplane board screws from the enclosure standoffs. If the local display module is installed on the backplane, use a flathead screwdriver and remove the four flathead screws from the standoffs.

5. Pull the backplane board out of the enclosure. This disconnects the IS barrier board. Lay the backplane board down with the acquisition cable still attached (the power supply board may remain attached to the backplane when you remove it from the enclosure).

Figure 3-26: IS barrier board replacement

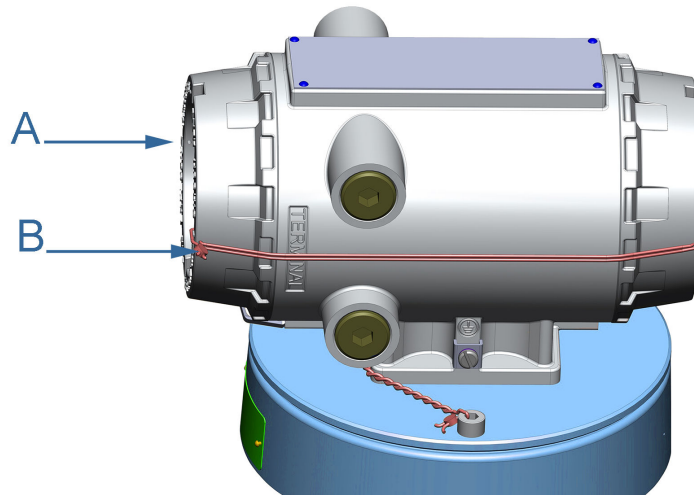


- A. Non-terminal end of transmitter electronics enclosure
- B. Power supply board
- C. IS barrier board (inside the guide plate)
- D. Acquisition cable
- E. Backplane board

6. Remove the IS barrier board from the guide plate on the right side of the enclosure.
7. Install the new IS barrier board onto the backplane board and seat the power supply board onto the backplane board.
8. Insert the backplane, IS barrier board, and the power supply board into the enclosure.
9. Fully seat the CPU module and optional I/O module onto the backplane board.
10. Attach the backplane to the enclosure standoffs with the four Phillips-head screws. If the local display module is installed on the backplane, use a flathead screwdriver and install the four flathead screws into the enclosure standoffs.
11. Reinstall the **J7** terminal block, if removed, on the backplane board. Re-install the CPU module, optional I/O module (if installed), and the power supply.
12. Recheck the connections, wiring, and switch settings before replacing the endcaps.
 - If replacing other electronics, continue with the following procedures before replacing the endcaps and sealing the enclosure.
 - If you are not replacing other electronics, replace the endcaps and security latches (3 mm Allen wrench required).
 - If required, install the security seal wire into and through one of the two holes in the endcap.

- Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078-in. [2.0 mm]).

Figure 3-27: Transmitter electronics enclosure security seals



- A. Transmitter electronics enclosure end cap
- B. Security wire seals

13. Adjust the security wire, removing all slack and thread into the lead seal.
14. Cut wire ends to remove excess wire.
15. Apply power to the meter.

This completes the IS barrier board replacement procedure.

Postrequisites

If you encounter problems with this procedure, see [Emerson.com/global](https://www.emerson.com/global).

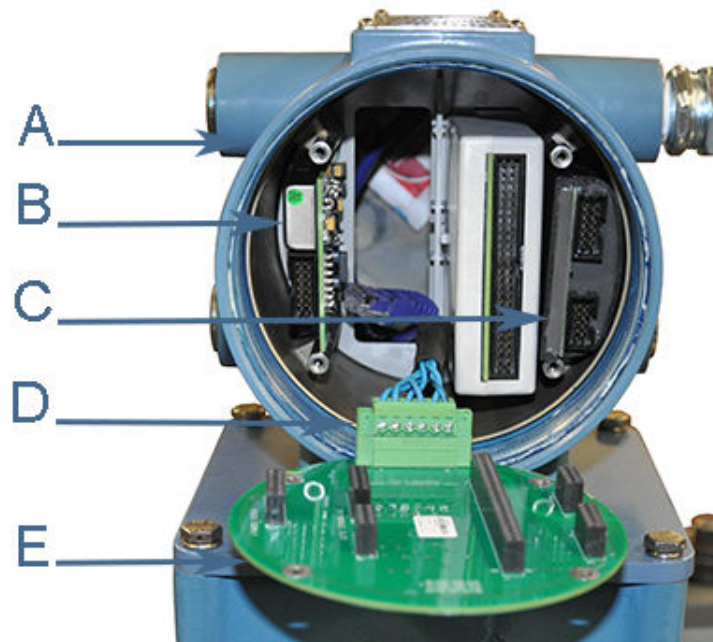
Power supply board replacement

Procedure

1. If replacing the power supply board, remove power to the meter.
2. Disconnect the transmitter electronics enclosure security seals, loosen the endcap security latches with a 3 mm Allen wrench, and remove both endcaps (see [Figure 3-27](#)).
3. Use a flathead screwdriver and remove the terminal blocks from the power supply board, the central processing unit (CPU) module, and the optional input/output (I/O) module (if installed).
See [Figure 3-22](#) for board locations and associated terminal blocks.

4. Use a Phillips-head screwdriver and remove the four backplane board screws from the enclosure standoffs. If the local display module is installed on the backplane, use a flathead screwdriver and install the four flathead screws into the enclosure standoffs.

Figure 3-28: Power Supply board replacement



- A. *Non-terminal end of transmitter electronics enclosure*
- B. *Power supply board*
- C. *Intrinsically safe (IS) barrier board (inside the guide plate)*
- D. *Acquisition cable*
- E. *Backplane board*

5. Pull the backplane board out of the enclosure. This disconnects the IS barrier board. Lay the backplane board down with the acquisition cable still attached (the power supply board may remain attached to the backplane when you remove it from the enclosure).
6. Plug the new power supply board and the IS barrier board into the backplane board.
7. Insert the backplane, IS barrier board, and the power supply board into the enclosure and fully seat the CPU module and optional I/O module.
8. Attach the backplane to the enclosure standoffs with the four Phillips-head screws. If the local display module is installed on the backplane, use a flathead screwdriver and install the four flathead screws into the enclosure standoffs.
9. Use a flathead screwdriver and install the terminal blocks on the CPU module, optional I/O module, IS barrier board, and the power supply.
10. Recheck the connections, wiring, and switch settings before replacing the endcaps.
11. If replacing other electronics, continue with [Acquisition board replacement](#) before replacing the endcaps and sealing the enclosure.

12. If you are not replacing other electronics, replace the transmitter electronics enclosure endcaps and install the endcap security latches (3 mm Allen wrench required).
 - a) If required, install the security seal wire into and through one of the two holes in the endcap.
 - b) Choose holes that minimize counterclockwise rotation of the endcap when the security wire is taut (maximum wire diameter 0.078-in. [2.0 mm]) (see [Figure 3-28](#)).
13. Apply power to the meter.

This completes the power supply board replacement procedure.

Postrequisites

If you encounter problems with this procedure, see [Emerson.com/global](https://emerson.com/global).

3.9 Acquisition board replacement



WARNING

Crushing hazard

During meter installation or removal, always place the meter on a stable platform or surface that supports its assembled weight.

Failure to comply could allow the meter to roll, resulting in serious injury or equipment damage.

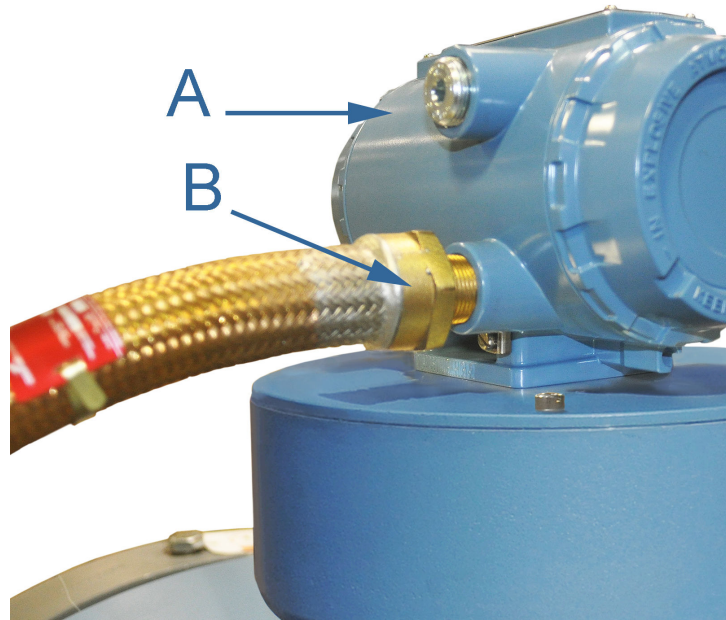
Procedure

1. Remove power to the meter.

2. If the installation has rigid conduit, use a medium size crescent wrench and loosen the hex nuts on the transmitter electronics enclosure.

This should allow enough slack to remove the transmitter electronics enclosure from the base enclosure. If the installation uses flexible conduit, you may not need to disconnect it from the transmitter electronics enclosure.

Figure 3-29: Conduit removal

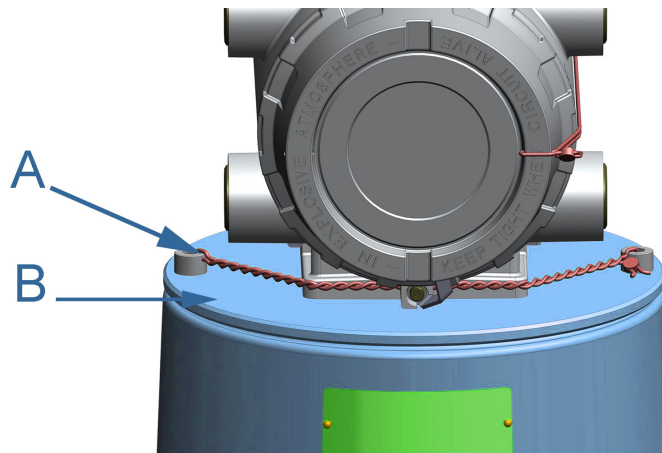


A. Transmitter electronics enclosure

B. Conduit nuts

3. If the meter is equipped with security seals, remove the seals from the bolts on the base.

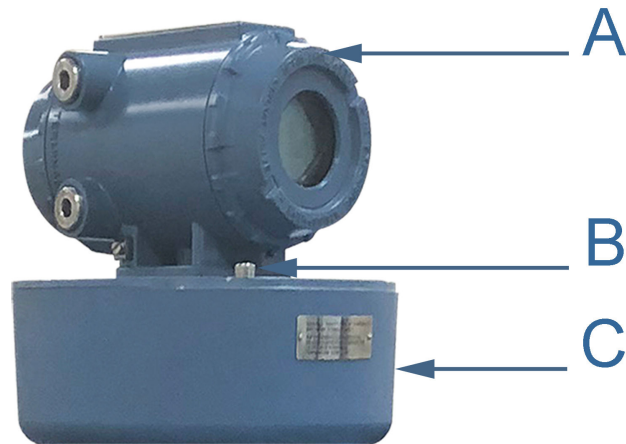
Figure 3-30: Transmitter electronics enclosure and base enclosure security seal removal



- A. Base enclosure bolts and security seals
- B. Transmitter electronics enclosure

4. Use an 8 mm Allen wrench to remove the two 6 mm socket head cap screws securing the transmitter electronics enclosure to the base enclosure.

Figure 3-31: Transmitter electronics enclosure removal

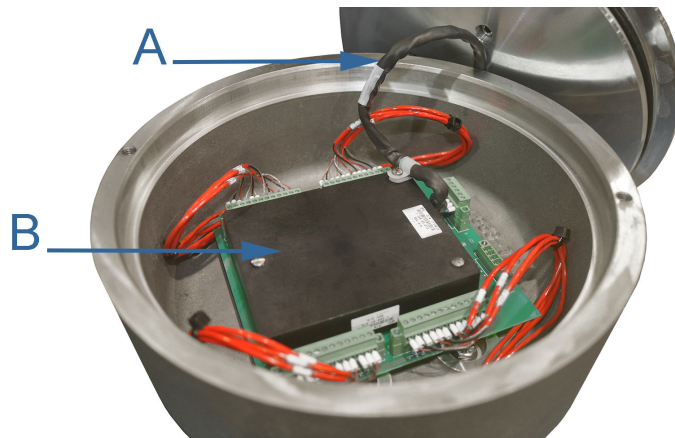


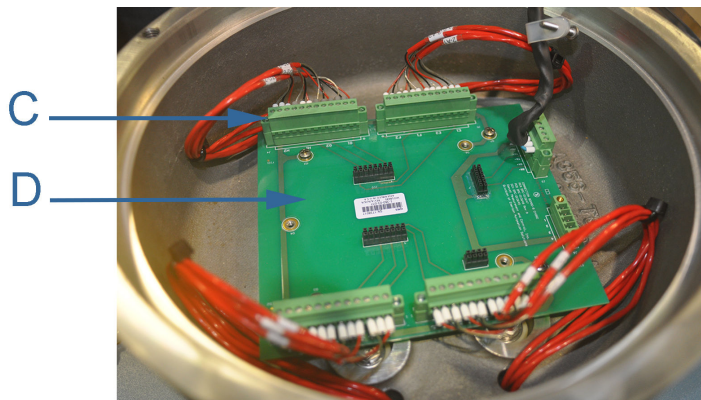
- A. Transmitter electronics enclosure
- B. Base enclosure bolts
- C. Base enclosure

NOTICE

Ensure the transducer cables are labeled for the chord configuration.

Figure 3-32: Acquisition module cable and transducer wiring





- A. Acquisition cable
- B. Acquisition module
- C. Acquisition wiring terminal blocks
- D. Acquisition connection board

NOTICE

Ensure the transducer cables are labeled for the chord configuration.

Note

If power is disconnected as instructed, the barrier cable and transducer wiring can remain connected while removing acquisition module.

5. Remove the three flat head screws and split lock washers securing acquisition module to connection board.
 6. Remove module from connection board by lifting from each end simultaneously.
-

NOTICE

Do not remove module at an angle as this may cause damage to connectors.

7. Insert the new acquisition module into the base enclosure with black connectors facing toward connection board. Place screws and split lock washer into each of the holes on bottom side of acquisition module. Use screws to align module with mounting holes on connection board.
 8. Press acquisition module to mate with the connection board. Tighten the three flat head screws to secure module to connection board and secure the intrinsically safe (IS) barrier cable to the module.
 9. Check the base enclosure O-ring and reinstall if necessary.
 10. Reattach the transmitter electronics enclosure to the base enclosure with the two hex head cap screws and lock washers. Tighten bolts with 6 mm Allen wrench.
-

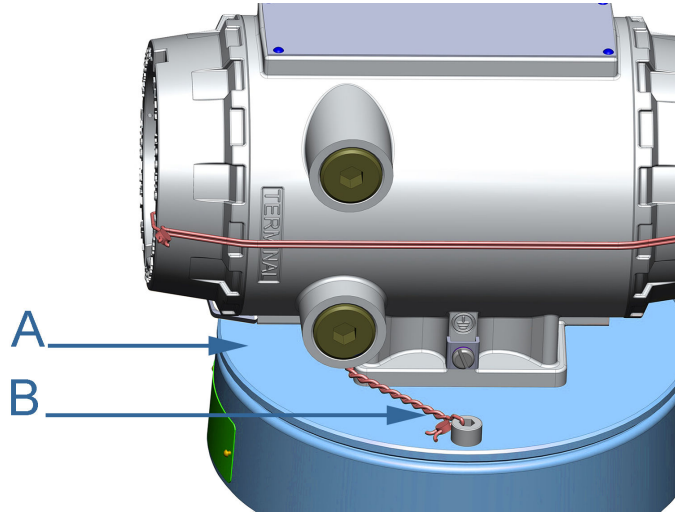
Note

Incrementally tighten the two bolts such that the base plate mates evenly to the base enclosure.

11. Retighten or reattach the conduit to the Transmitter Electronics Enclosure using a crescent wrench or channel lock pliers.

12. If required, install security wire seal into and through the hole in the socket head screw on the Base Enclosure cover (maximum wire diameter 0.078-in.; 2.0 mm).

Figure 3-33: Base enclosure wire seal installation

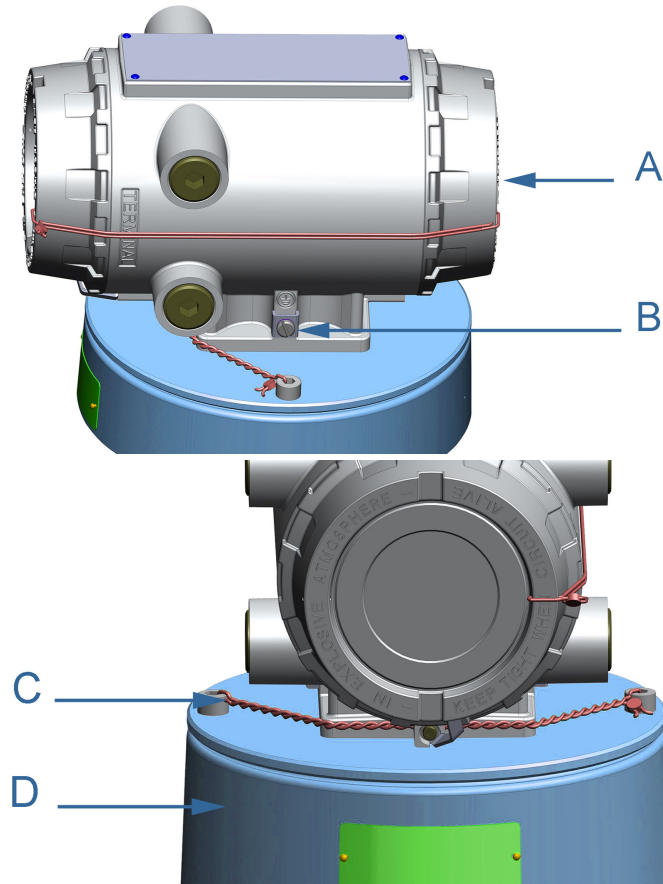


- A. Base enclosure cover
- B. Security wire seals (optional)

13. Position the wire to prevent counterclockwise rotation of the screws when the seal wire is taut.

14. Feed the security wire beneath the transmitter electronics enclosure and through the adjacent socket head screw. Twist the wire, removing all slack and seal.

Figure 3-34: Base enclosure security seals



- A. Transmitter electronics enclosure
- B. Transmitter electronics end cap security latch
- C. Security wire seals (optional)
- D. Base enclosure

15. Cut wire ends to remove excess wire.
 16. Apply conduit sealing compound according to manufacturer's recommendations.
 17. Apply power to the meter.
- This completes the acquisition module replacement procedure.

A Conversion factors

A.1 Conversion factors per units of measurement

Table A-1 includes conversion factors for many of the metric and US customary units of measure used with Rosemount 3410 Series Ultrasonic Gas Flow Meters and MeterLink™.

Table A-1: Conversion factors per units of measurement

Conversion factors	Unit of measurement
$(^{\circ}\text{F}-32) \times (5/9) \rightarrow ^{\circ}\text{C}$ $(^{\circ}\text{C} + 273.15) \rightarrow \text{K}$	
1	K/ $^{\circ}\text{C}$
5/9	$^{\circ}\text{C}/^{\circ}\text{F}$
10^{-6}	MPa/Pa
0.006894757	MPa/psi
0.1	MPa/bar
0.101325	MPa/atm
0.000133322	MPa/mmHg
0.3048	m/ft.
0.0254	m/in.
10^3	dm^3/m^3
10^{-6}	$\text{m}^3/\text{cc} (= \text{m}^3/\text{cm}^3)$
$(0.3048)^3$	$\text{m}^3/\text{ft.}^3$
$(0.0254)^3$	$\text{m}^3/\text{in.}^3$
3600	second/hour
86400	second/day
10^3	g/kg
0.45359237	kg/lb.
231	$\text{in.}^3/\text{gal}$
42	gal/bbl (barrel)
0.0037854	gal/ m^3
6.289811	bbl/ m^3
10^{-3}	Pa•s/cPoise
1.488	Pa•s/(lb./ft.•s))

A.2 K-Factor and inverse K-Factor conversions

Equation A-1: Frequency volumetric flow rate K-Factor

$$KFactor = \frac{FreqQ_{FullScale}}{(MaxFreq)3600s \text{ } \S \text{ } hr^{(*)}}$$

and

Equation A-2: Frequency volumetric flow rate inverse K-Factor

$$InvKFactor = \frac{(MaxFreq)(3600s \text{ } \S \text{ } hr)^{(*)}}{FreqQ_{FullScale}}$$

where

KFactor = Frequency "K-Factor" (pulses/volume⁽⁴⁾) (**Freq1KFactor** and **Freq2KFactor**)

InvKFactor = Frequency "Inverse K-Factor" (volume⁽⁴⁾/pulse) (**Freq1InvKFactor** and **Freq2InvKFactor**)

FreqQ_{FullScale} = Frequency full-scale volumetric flow rate (volume⁽⁴⁾/time unit⁽⁵⁾) (**Freq1FullScaleVolFlowRate** and **Freq2FullScaleVolFlowRate**)

MaxFreq = Maximum frequency (Hz = pulses/time unit⁽⁵⁾) (**Freq1MaxFrequency** and **Freq2MaxFrequency**)

(4) Volume: Where the volume is selected via data points:

- Units System
- VolUnitUS
 - gallons
 - barrels
- VolUnitMetric
 - cubic meters
 - liters

(5) Time unit: Time conversion factor depends on the **VolFlowRate Time Unit** data point:

- Volume/second = 1 s/s
- Volume/minute = 60 s/m
- Volume/hour = 3600 s/h
- Volume/day = 86400 s/d

B Engineering drawings

B.1 Rosemount 3410 Series Ultrasonic Flow Meter Drawings

This appendix contains the following engineering drawing(s) for the ultrasonic meter:

DMC-005324	Rosemount 3410 Series Gas Ultrasonic Flow Meter System Wiring Diagram
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Figure B-1:

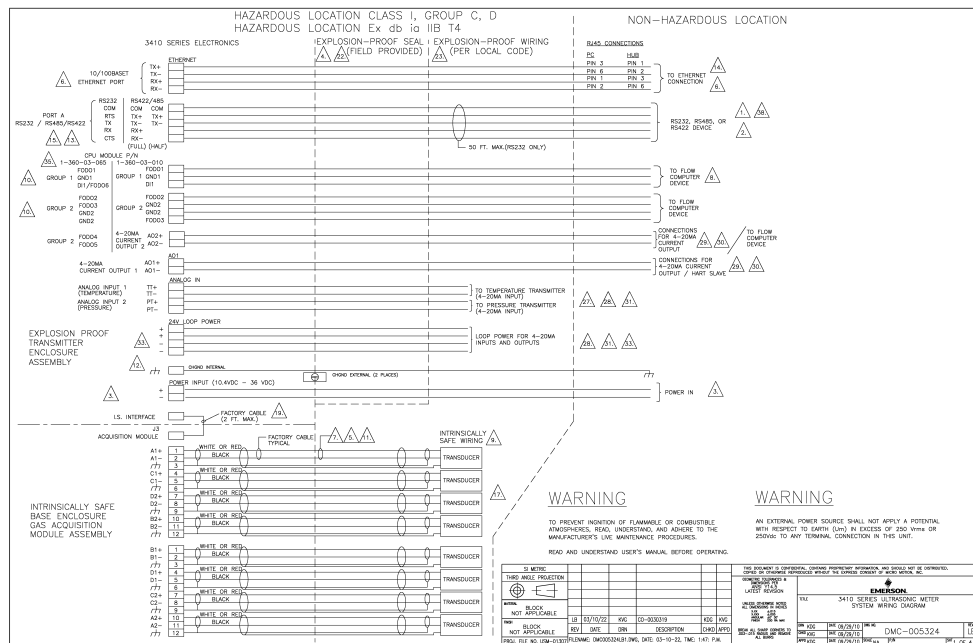


Figure B-2:

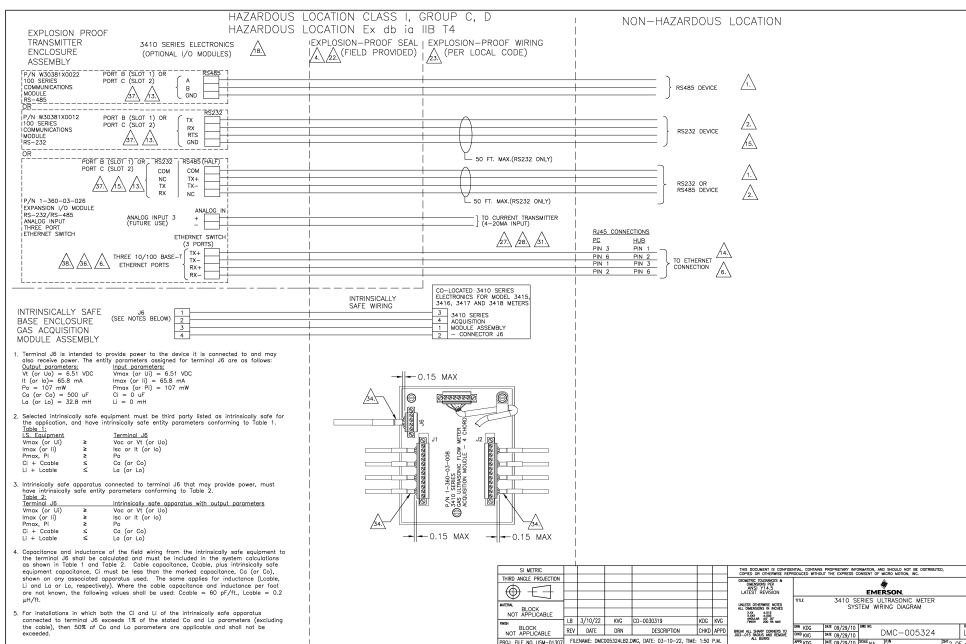
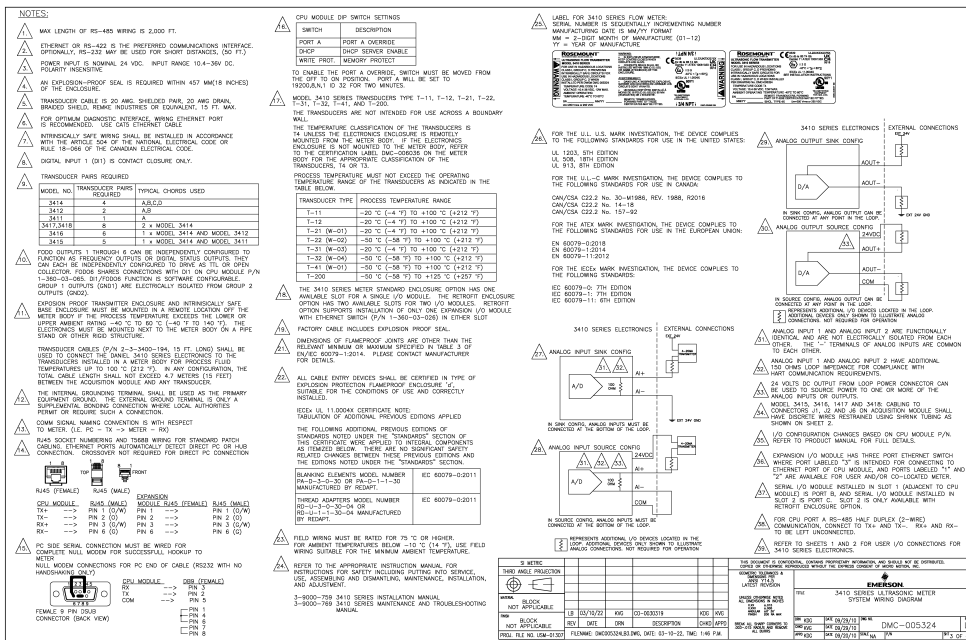


Figure B-3:



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